Form 3160-5 (June 2015)

DEPARTMI BUREAU O

UNITED STATES MENT OF THE INTERIOR	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
OF LAND MANAGEMENT	5. Lease Serial No.			
PEC AND DEDODTS ON WELLS	NMNIM22080			

NMN	IM22080	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			141011410122000				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well			8. Well Name and No. TOMB RAIDER 1-12 FED 528H				
2. Name of Operator DEVON ENERGY PRODUCTION CONG-Mail: jennifer.harms@dvn.com			9. API Well No. 30-015-44810-00-S1				
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102 3b. Phone No. (include area code) Ph: 405-552-6560				10. Field and Pool or Exploratory Area LIVINGSTON RIDGE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 1 T23S R31E 360FNL 980FEL 32.340710 N Lat, 103.722954 W Lon					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deep	en	□ Product	ion (Start/Resume)	o w	ater Shut-Off
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	□ Reclam	ation	o w	ell Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete		her
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Ten		☐ Tempor	porarily Abandon			
	☐ Convert to Injection	☐ Plug	Back	Water I	Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f Site Name: Tomb Raider 1-12	l operations. If the operation resu bandonment Notices must be filed inal inspection.	ults in a multiple	completion or reco	ompletion in a	new interval, a Form 316	0-4 musi	be filed once
1. Name(s) of formation(s) producing water on the lease: Leonard B					RECEIVED		
2. Amount of water produced	from all formations in barre	els per day: (Obbls per day				
4. How water is stored on lease: 6-750bbl water tanks located at the Tomb Raider 1 CTB 3 ACCEPTED FOR RECORD FEB 1 4 2019 ACCEPTED FEB 1 4							
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #4 For DEVON ENERGY itted to AFMSS for processi	/ PRODUCTIO	N COM LP. sent	t to the Carls	sbad		
Name (Printed/Typed) JENNIFE	R HARMS		Title REGUL	ATOP T	THE PARCE ANALY		
Signature (Electronic	Submission)		Date 02/01/2	NOUEL I	ED FUR REGI		
Signature (Electronic	THIS SPACE FO	R FEDERA			§€ - 7 201 9		
					h malai	, 1	
Approved By			Title	PER	OF LAND MANAGEMI	N	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	not warrant or subject lease	Office	CARL	SBAD FIELD OFFICE		j

Additional data for EC transaction #452829 that would not fit on the form

32.- Additional remarks, continued

- 5. How water is moved to the disposal facility: piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Corp b) Mesquite SWD, Inc.

- B. Facility or well name/number:
 a) Todd 2 Water Treatment Facility 2RF-114
 b) Bran SWD 1 API #30-025-43473 SWD-1558/
 C. Type of Facility or well (WDW) (WIW): a) b) WDW
- D.1) Location: Section 2 Township 23S Range 31E
- D.2) Location: ?? SE/4 SE/4 Section 11 Township 24S Range 31E