Fg.m 3160-5 (June 2015)

UNITED STATES

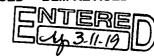
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT.
SUNDRY NOTICES AND REPORTS OF WELLS FIRST STATE OF THE INTERIOR
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Expires:

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Do not use this form for proposals to drill or to repair Artesia abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. STERLING SILVER MDP1 33-4 FD C 3H		
Name of Operator OXY USA INCORPORATED	H CHAPMAN AN@OXY.COM		9. API Well No. 30-015-45391-00-X1			
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3b. Phone N Ph: 713-B		hone No. (include area code) 713-85014997. CONSI ARTESIA DI	ERVATIO STRICT	NO NO Field and Pool or Exploratory Area INGLE WELLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T23S R31E NENW 69FNL 2369FWL 32.267994 N Lat, 103.783623 W Lon		MAR 11	LDB1 COOK!			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION			· · · · · · · · · · · · · · · · · · ·			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	tion	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	rily Abandon	Drilling Operations	
·	Convert to Injection	☐ Plug Back	■ Water Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/29/18 RU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 536', perform FIT test to EMW=10.0ppg 350#, good test. Drill 12-1/4" hole to 4398'. RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 4383', pump 30bbl tuned spacer then cmt w/ 1085sxs (362bbl) class C w/ additives 12.9ppg 1.87 yield followed by 145sxs (34bbl) class C w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 333sxs (111bbl) cmt to surface. WOC. 1/1/19 RD and rig release. 1/11/19 RU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4408', perform FIT test to EMW=8.6ppg 1352psi, good test. Drill 8-1/2" hole to 9391'. Contact Gabriel Benneway at BLM to notify of intent to run 7-5/8" csg, got the go-ahead. RIH & set 7-5/8" 26.4# FJ & SF torq csg @ 9376', pump 40bbl spacer then cmt w/ 150sxs (43bbl) class C cmt w/ additives 13.2ppg 1.61 yieleccepted For Record followed by 260sxs (91bbl) class C w/ additives 12.9ppg 1.92 yield. Ran echometer, TOC @ 24'. NMOCD 1/18/19 RD and rig release.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #455575 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1119SE)						
Name (Printed/Typed) DAVID ST	Title REGUL	itle REGULATORY ADVISOR				
Signature (Electronic Submission)		Date 02/22/20	Date 02/22/2019			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	SE		
Approved By		Title Ac	cepted	for Record	F5B. 2 7 2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	Office	Carlsbad I	1 Shepard Field Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime f statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to ma	ke to any department or a	gency of the United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #455575 that would not fit on the form

32. Additional remarks, continued

1/26/19 RU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 2600# for 30 minutes, good test. RIH & drill new formation to 9401', perform FIT to EMW=9.0ppg 1027#, good test. Drill 6-3/4" hole to 20630'M/9938'V. RIH & set 5-1/2" 20# P-110 SF TORQ csg @ 20619', pump 60bbl tuned spacer then cmt w/ 825xxs (212bbl) class C w/ additives 13.2ppg 1.65 yield, full returns throughout cmt job, est TOC @ 8870?. 2/5/19 RD & rig release.