

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.

Case Serial No.
NMNM45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STERLING SILVER MDP1 33-4 FD C 3H

9. API Well No.
30-015-45391-00-X1

10. Field and Pool or Exploratory Area
INGLE WELLS

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OXY USA INCORPORATED
Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 713-850-4997

**BLM CONSERVATION
ARTESIA DISTRICT**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T23S R31E NENW 69FNL 2369FWL
32.267994 N Lat, 103.783623 W Lon

MAR 11 2019

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/29/18 RU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 536', perform FIT test to EMW=10.0ppg 350#, good test. Drill 12-1/4" hole to 4398'. RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 4383', pump 30bbl tuned spacer then cmt w/ 1085sxs (362bbl) class C w/ additives 12.9ppg 1.87 yield followed by 145sxs (34bbl) class C w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 333sxs (111bbl) cmt to surface. WOC. 1/1/19 RD and rig release. 1/11/19 RU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4408', perform FIT test to EMW=8.6ppg 1352psi, good test. Drill 8-1/2" hole to 9391'. Contact Gabriel Benneway at BLM to notify of intent to run 7-5/8" csg, got the go-ahead. RIH & set 7-5/8" 26.4# FJ & SF torq csg @ 9376', pump 40bbl spacer then cmt w/ 150sxs (43bbl) class C cmt w/ additives 13.2ppg 1.61 yield followed by 260sxs (91bbl) class C w/ additives 12.9ppg 1.92 yield. Ran echometer, TOC @ 24'. 1/18/19 RD and rig release.

**Accepted For Record
NMOCD
3-11-19**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #455575 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1119SE)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title **Accepted for Record**

FEB 27 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ENTERED
3-11-19

Additional data for EC transaction #455575 that would not fit on the form

32. Additional remarks, continued

1/26/19 RU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 2600# for 30 minutes, good test. RIH & drill new formation to 9401', perform FIT to EMW=9.0ppg 1027#, good test. Drill 6-3/4" hole to 20630'M/9938'V. RIH & set 5-1/2" 20# P-110 SF TORQ csg @ 20619', pump 60bbl tuned spacer then cmt w/ 825sxs (212bbl) class C w/ additives 13.2ppg 1.65 yield, full returns throughout cmt job, est TOC @ 8870?. 2/5/19 RD & rig release.