

Release 3/24/19

CONFIDENTIAL

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION
 1220 South St. Francis
 Santa Fe, NM 87505

WELL API NO.	30-015-44962
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Coral PWU 28-27
8. Well Number	62H
9. OGRID Number	6137
10. Pool name or Wildcat	PARKWAY; BONE SPRING; WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL:

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 Devon Energy Production Company, L.P.

3. Address of Operator
 333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
 Unit Letter O : 1220 feet from the South line and 2601 feet from the East line
 Section 28 Township 19S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 GL:

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/18 - 12/24/18: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. . TIH & ran CBL, found TOC @ 1800'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,205 - 16,554 Frac totals 1,1437,040 prop., 0 acid.
 ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 16,594. CHC, FWB, ND BOP. RIH w/ 263 jts 2-7/8" L-80 tbg, set @ 8,814'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Analyst DATE 2/4/2019

Type or print name Erin Workman E-mail address: Erin.Workman@dmn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: Rusty Klein TITLE Business Ops Spec A DATE 2-14-2019

Conditions of Approval (if any):