

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM89172

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SUNRISE MDP1 8-5 FEDERAL COM 171H

2. Name of Operator

OXY USA INCORPORATED

Contact: SARAH CHAPMAN

E-Mail: SARAH_CHAPMAN@OXY.COM

9. API Well No.

30-015-44930-00-X1

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 713-350-4997

10. Field and Pool or Exploratory Area

PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R31E NENW 194FNL 1544FWL
32.224060 N Lat, 103.803398 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CHANGE = APD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA INC. respectfully requests approval for the following changes:

This is a bulk sundry request for 6 wells in the Sand Dunes area to change the intermediate casing design; instead of running a DV Tool, we wish to pump 2nd stage as a Bradenhead Squeeze. The wells related to this sundry request are:

**NM OIL CONSERVATION
ARTESIA DISTRICT**

MAR 11 2019

RECEIVED

Sunrise MDP1 8-5 Fed Com 171H (30-015-44930)
Sunrise MDP1 8-5 Fed Com 172H (30-015-44977)
Sunrise MDP1 8-5 Fed Com 173H (30-015-44931)
Sunrise MDP1 8-5 Fed Com 174H (30-015-45112)
Sunrise MDP1 8-5 Fed Com 175H (30-015-45152)
Sunrise MDP1 8-5 Fed Com 176H (30-015-45153)

- operator must run CBL from TO of the 7 7/8" casing to surface. Submit result to BLM.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #454169 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/12/2019 (19PP1055SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 02/12/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Mustafa Hage

Title

Petroleum Engineer

Date 03-01-2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RVP 3-22-19

Additional data for EC transaction #454169 that would not fit on the form

32. Additional remarks, continued

Please see updated drill plan for more information.

Oxy USA Inc. – Sunrise MDP1 8-5 Federal Com 171H-176H
Bulk Sundry

This is a bulk sundry request for 6 wells in the Sand Dunes area. The wells related to this sundry request are:

API #	Well Name	Lease Serial #
30-015-44930	Sunrise MDP1 8-5 Federal Com 171H	NMNM089172
30-015-44977	Sunrise MDP1 8-5 Federal Com 172H	NMNM089172
30-015-44931	Sunrise MDP1 8-5 Federal Com 173H	NMNM089172
30-015-45112	Sunrise MDP1 8-5 Federal Com 174H	NMNM089172
30-015-45152	Sunrise MDP1 8-5 Federal Com 175H	NMNM089172
30-015-45153	Sunrise MDP1 8-5 Federal Com 176H	NMNM089172

1. Cementing Program

Oxy requests to change the intermediate cement job. The tables below highlight the changes.

Casing	Slurry	#Sks	Wt. (Lb/gal)	Yld ft3/sack	H2O gal/sk	500# Comp. Strength	Slurry Description
1st Stage Intermediate Casing	Tail	567	13.2	1.61	7.804	7:11	Class H Cement, Retarder, Dispersant, Salt
Intermediate Casing 2nd Stage (Tail Slurry) to be pumped as Bradenhead Squeeze from surface, down the Intermediate Casing annulus							
2nd Stage Intermediate Casing	Tail	1,101	12.9	1.92	10.41	23:10	Class C Cement, Accelerator, Dispersant

Casing String	Top of Lead (ft)	Bottom of Lead (ft)	Top of Tail (ft)	Bottom of Tail (ft)	% Excess Lead	% Excess Tail
1st Stage Intermediate Casing	N/A	N/A	6750	11000	0%	0%
2nd Stage Intermediate Casing	N/A	N/A	0	6750	N/A	50%