

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

Revised July 18, 2013

WELL API NO.

30-015-23242

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LO-4857-2

7. Lease Name or Unit Agreement Name

Travis 24 State

8. Well Number 1

9. OGRID Number

228937

10. Pool name or Wildcat *East 9th St*
Illinois Camp; Bone Spring (33590)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Production Company

3. Address of Operator

5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location

Unit Letter H : 1980 feet from the N line and 660 feet from the E line
Section 24 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3529' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Recomplete to Bone Spring formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30 - 1/31/19 MIRU. Well dead. ND WH, NU BOPs. POOH w/rod string & pump. Unset packer/TAC and TOO H w/tbg.

02/01/19 RIH WL & set CIBP @ 8643', depth correlated by GR & CCL. Loaded casing w/FW & tested casing and CIBP to 500 psi for 10 min. and pressure held. Dumped CL H cmt via WL dump bailer on top of CIBP. - *How much cmt?*

02/02/19 RIH WL gauge ring & CCL. Tagged TOC @ 8585' (58' CL H cmt on top of CIBP).

RIH WL & perf 8,579' - 8583'; 8446' - 8480'; 8384' - 8425'. 4 SPF 90 degree phasing.

02/03 - 02/07/19 RIH tbg & pkr. Pumped FW & 5,000 gal 15% HCL to clean perms. Swabbed spent acid & tested prod. Unset pkr, TOO H tbg.

02/08/19 RIH WL & set CIBP @ 8360', depth correlated by GR & CCL. WL dump bailer dump CL H cmt on top of CIBP. TOC 8320'.

RIH WL gauge ring & CCL and tagged TOC @ 8320' (40' CL H cmt on top of CIBP). Load csg w/FW & pressure tested 10 min. to 500 psi. Good test.

02/09/19 RIH & perf 8,118' - 8145'; 6 SPF 60 degree phasing. RIH tbg & pkr.

02/10 - 02/13 Pumped FW & 15,000 gal 15% HCL to stimulate. Unset pkr. TIH 2 3/8" L80 tbg tbg & rod assembly (tbg anchor @ 7970',

EOT @ 8293'). RIH w/pumps & rods. Test pump & tbg to 500 psi. Good test. Turn well over to production.

2/14/19: well produces.

Spud Date:

01/30/19

Rig Release Date:

02/12/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Regulatory Analyst

DATE 03/07/19

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com

PHONE: 972-371-5218

For State Use Only

APPROVED BY:

Rusty K. Green

TITLE

Business Ops

DATE

3-15-2019

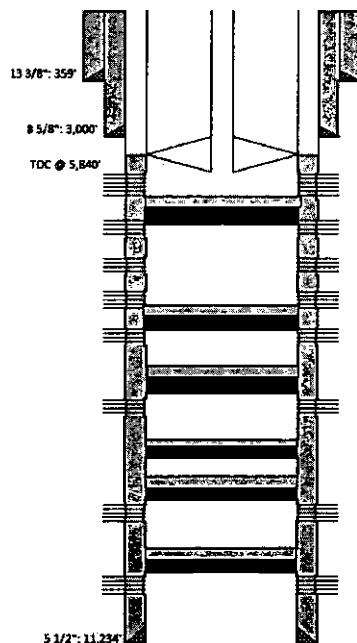
Conditions of Approval (if any):

Current WBD 2/22/2019

MATADOR PRODUCTION COMPANY
 Travis 24 State #1
 1980' FSL & 1980' FEL Sec 24 - 18S - 28E
 Eddy County, NM
 API: 30-015-23242

Current WBD: 2/22/2019

Spudded: 8/31/1980



T-Bone Perfs: 8,118' - 8,145'; 6 spf; 60deg; 46\"

CIBP @ 8,360' TOC @ 8,320'

A' Perfs: 8384'-8425'; 4 spf; 90deg; 46\"

B' Perfs: 8446'-8480'; 4 spf; 90deg; 46\"

D' Perfs: 8579'-8583'; 4 spf; 90deg; 46\"

Set CIBP @ 8648'. Dump ball 35\"

Perfs: 8658'-92', 8710'-22', 6 spf (2018)

Set CIBP @ 10554'. Dump ball C H cmt. (2018)

Top of cmt: 10,505' (49')

(5/17/2008) 10604-10609 30 Holes

(5/22/2008) CIBP set @ 10673 (10' cmt added 6/4/2008)

(5/16/2008) CIBP set @ 10685 (Didn't hold)

(12/30/1980) 10738-10784, 10790-10796,

10842-10848 44 Holes

(12/30/1980) CIBP set @ 10890

(10/24/1980) 10900-10916 24 Holes

	Casing Information		Depth Set	Hole Size	Cementing Record	Type	Joints
	Casing Size	Weight lb/ft					
Surface	13 3/8	54.5	359	17 1/2	375 sas of CI C (Circulated)	J-55	9
Intermediate	8 5/8	32 & 24	3000	12 1/4	1300 sas of Hat Lite & 200 sas of CI C & 416 sas CI C (Circulated)	J-55	16 & 59
Production	5 1/2	17	5,251	7 7/8	750 sas CI H 5/50 POZ & 350 sas CI H (TOC @ 5840)	K-55	136
		17	9750			N-80	112
		20	11,234			N-80	38
						Marker R.	10644 & 10244
						Floor Collar	11190

Rod Details (Run 5/3/18)	Length (ft)	Bottom (ft)
1-1/4"x26 PR w/ 16'x 1 1/4" liner	16	16
302- 3/4" #1 N97 rod w/ new SHT Cplgs	7550	7568
24- 7/8" #1 N97 rods w/ new SHT Cplgs	600	8168
1"x 7/8" pick up sub	1	8169
2"x1.25"x24" RHBH 80" strk 1-5/8" FN	24	8193

Tbg Details (Run 2/15/18)	Length (ft)	Bottom (ft)
250 fts 2 3/8" L-80	7968.8	7968.8
2' x 2-3/8" pop ft marker sub	2.0	7970.8
TAC	3.0	7973.8
7 fts 2 3/8" L-80	220.5	8194.3
Mechanical Hold-down SN 2 3/8"	0.8	8195.1
4' Slotted Sub	4.0	8199.1
3 fts 2 3/8" L-80	94.5	8293.6
BP	0.4	8294.0

Est. R Igph
31.50

Geologic Markers	
Yates	
Seven Rivers	
Bowers	
Queen	
Penrose	
Grayburg	
San Andres	2629
Glorieta	
1st BS	6454
2nd BS	7081
3rd BS	8145
Wolfcamp	8387
Pennsylvanian	
Cisco	9364
Canyon	9496
Strawn	9998
Atoka	10251
Morrow	10575
Lower Morrow	
Chester	11188
TD	

