

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		MAR 06 2019			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name TRAVIS 24 STATE 6. Well Number: 1	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Matador Production Company				9. OGRID 228937	
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240				11. Pool name or Wildcat Illinois Camp; Bone Spring (33590)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	24	18S	28E	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
01/30/19				02/14/19	
17. Elevations (DF and RKB, RT, GR, etc.)		3529 GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
11,234'		8320'		N (none for recompletion)	
21. Type Electric and Other Logs Run Gamma - partial WL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 8118' - 8145'; Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8 J55	54.5#	359	17 1/2	375 sx CL C circulated 37	0
8/58 J55	32 & 24#	3000	12 1/4	1500 sx; CL C; 416 sx circulated	0
5 1/2 K55/N80	17 & 20#	11234	7 7/8	1100 sx CL H & 5/50 POZ	0
				(TOC 5840')	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
N/A					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8" L80	8293'	Tbg anchor @ 7970'			
26. Perforation record (interval, size, and number) 8118' - 8145'; 162 shots tll, 6 SPF @ 0.46"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
8384-8425' 4 SPF - CIP @ 8360' - TOC 8320' 8446-8480' 5000g 15% HCL 8579-8583'			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
			8118' - 8145'		15K gal 15% HCL w/200 bio ball sealers; MTP max
			7770 psi during FW flush.		
28. PRODUCTION					
Date First Production 02/14/19		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping; 1.25" plunger rod pump			Well Status (Prod. or Shut-in) Prod.
Date of Test 02/19/19	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 1
				Water - Bbl 60	Gas - Oil Ratio 500
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 1	Water - Bbl 60
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Walt Baker
31. List Attachments Gamma (partial log), C-102					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Regulatory Analyst	
E-mail Address amonroe@matadorresources.com				Date 03/07/19	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2629'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzite
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6454'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 8387'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology