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Form C-104
Revised August 1, 2011District I
1625 N. French Dr., Hobbs, NM 88240District II
811 S. First St., Artesia, NM 88210District III
1000 Rio Brazos Rd., Aztec, NM 87410District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505State of New Mexico
Energy, Minerals & Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D. Appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44659	⁵ Pool Name PURPLE SAGE;WOLFCAMP(GAS)	⁶ Pool Code 98220
⁷ Property Code 320070	⁸ Property Name NORRIS THORNTON COM	⁹ Well Number 204H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	23	23S	27E		189	S	393	E	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23S	27E		336	S	241	W	EDDY

¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 09/13/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371242	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240	G
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100 CARROLLTON, TX 75006	O

*Cement in hole 14497' - 14462'

IV. Well Completion Data

²¹ Spud Date 07/04/18	²² Ready Date 09/13/18	²³ TD 9147' - 14497'	²⁴ PBTB 14462'	²⁵ Perforations 9800' - 14351'	²⁶ DHC, MC ---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8 J55 54.5#	514'	815/C 1.34 - <i>unc</i>		
12 1/4	9 5/8 J55 40.0#	2485'	860/C 1.33 - <i>unc</i>		
8 3/4	7 5/8 P110 29.7#	0 - 1994'	761/C 1.37		
8 3/4	7 5/8 P110 29.7#	1994 - 8573'			
8 3/4	7 P110 29#	8573 - 9524'			
6 1/8	5 1/2 P110 20#	0 - 8500'	535/H 1.17		
6 1/8	4 1/2 P110 13.5#	8500 - 14497'			Est TOC 8190'

V. Well Test Data

³¹ Date New Oil 09/13/18	³² Gas Delivery Date 09/13/18	³³ Test Date 09/23/18	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure ---	³⁶ Csg. Pressure 1475
³⁷ Choke Size 40/64	³⁸ Oil 1059	³⁹ Water 3616	⁴⁰ Gas 2989		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Regulatory Analyst

E-mail Address:

amonroe@matadorresources.com

Date: 03/13/19

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Justin Klein

Title:

Business Ops Spec A

Approval Date:

3-18-2019