BITS FERSEL, Antella, NM 8210       Oil Conservation Division       Submit one copy to appropriate District Office         1000 Rb Runz Rd, Antella, Antella, M 8710       Dil Conservation Division       AMENDED REPORT         1220 South SL, Francis Dr.       AMENDED REPORT         1220 South SL, Francis Dr.       AMENDED REPORT         1220 South SL, Francis Dr.       AMENDED REPORT         1200 SL, France Dr., Sama Fe, MM 8705       South SL, Francis Dr.       AMENDED REPORT         1200 SL, France Dr., Sama Fe, MM 8705       South SL, Francis Dr.       Production Conservation Division         1200 SL, France Dr., Sama Fe, MM 8705       REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT       Production Conservation Division         1200 SL State No.       *Production Conservation Division       Production Conservation Division       Production Conservation Division         120 Office State Township Range List Ma Fee from the State Meet No.       *Well Number: 171H       EnstWest list       Coastry         121 Office State Township Range List Ma Feet from the State Number       *Well Number: 171H       EnstWest list       Coastry         121 Office State Township Range List Ma Feet from the State Number       *Well Number: 171H       Coastry       EnstWest list       Coastry         121 Office State Township Range List Ma Feet from the State	District I 1625 N. French I District II	Dr., Hobbs,	NM 88240	]	Energy,	State of Nev Minerals &	ource	Form C-16 s Revised August 1, 20										
1000 Bits Brans Rd., Adare, NM 87400         1220 South St. Francis Dr.         □ AMENDED REPORT           1220 S. See France Dr., See Fre, NM 87305         Satta Fe, NM 87305         □ AMENDED REPORT           1220 S. See Free, NM 87305         1 GRAID Number         1 GRAID Number           1200 S. See Free, NM 87305         1 GRAID Number         1 GRAID Number           1000 Bits Machines         1 GRAID Number         1 GRAID Number           1000 Bits Machines         1 GRAID Number         1 GRAID Number           30-015 45076         WILLPCAT WOLCAMP (LL'. 0/5 G. D.B. 5,2433/35 Å)         9236 Å           30-015 45076         WILLPCAT WOLCAMP (LL'. 0/5 G. D.B. 5,243/35 Å)         9236 Å           110 of tota         Section         1 Grazzie         1 FFD, 514 G. SUB SC. 1 St. 1 St. 1 FM 1 St. 560 FWL           110 of tota         Section         1 Grazzie         1 FFD, 514 G. St. 23 FWL         1 FTD, 514 FDERALL COM         WEST         Coanty           111 of tota         20510 Transbig RE         1 FTD, 514 S. 23 FWL         1 FTD, 514 S. 21 FEDERAL COM         WEST         Coanty           111 of tota         20510 Transbig RE         1 FTD, 514 S. 23 FWL         1 FTD, 514 S. 205 FWL         1 St. 205 FWL         2 St. 254 S. 207 FWL         2 St. 254 S. 200 FWL<	811 S. First St., A	Artesia, NM	188210	il Conservati	tion Division Submit one copy						to appropriate District Office							
Dataset No.         Data Fe, NM 87305         Data No.           1         L         REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT           1         Operator name and Address         1           1         Property Forder 2010         1           1         Property Code: 2016.2         1           1         Property Code: 2016.2         1           1         Market Name         1           1         Name         2         1           1         Name         2         1           1         Name         1         1           1         Name         1         1           1         Name         1         1           1	1000 Rio Brazos	Rd., Aztec	, NM 87410															
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT           'Operator and Address         20GRID Number           0XV USA INC         ''''''''''''''''''''''''''''''''''''		vie Dr. San	ta Fe-NM 8	7505		1 1 AMENDED REI												
1 Operator name and Address         2 OGRID Number         2 POGRID Number         16695           P.O. BOX 4294 FOUSTON, TX 17210         2 Projection Stress (Projection Stress)         <	7220 D. OL ITAK				T FOR	ALLOWAE												
P.O. BOX 4294         HOUSTON, TX 7210 <sup>3</sup> Reason for Filing Code 1016 Filing Code 1016 For the source of t	<sup>1</sup> Operator n	ame and a																
* API Number         * Pool Name         * Pool Number         * Pool Numer         * Pool Number         * Pool Numbe																		
30-015-45076         WILDCAT WOLCAMP         U.P. OF         COB, 5,23,23,735         9236           * Property Code: 321632         * Property Name: IRIDIUM MDP1 22-21 FEDERAL COM         * Well Number: 171H           II. * Surface Location         * <td>the second se</td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td colspan="5"></td>	the second se					<u> </u>												
* Property Code: 32162       * Property Name: IRIDIUM MDP1 28-21 FEDERAL COM       * Well Number: 171H         IL       ** Surface Location       ** Construction       ** Construction         1*       Botto tas.       283       31E       Lot Ids       Feet from the 430       East/West line:       Construction         1*       Bottom Hole Location       FTF? 514 FSL: 437 FWL.       FTP: 334 FSL: 437 FWL.       FTP: 334 FSL: 437 FWL.       Construction         1*       1       283       31E       Lot Ids       Feet from the 200 relation       East/West line:       Construction         1*       1       283       31E       Construction       **TTP: 334 FSL: 437 FWL.       **TTP: 334 FSL: 437 FWL.       FWL         1*       1       28       Construction       **TTP: 334 FSL: 437 FWL.       **TTP: 437			WI	DI PARE DCAT W		I.r. NO	5 CAR 52	የፈ										
II. <sup>14</sup> Surface Location         UP of tax.       Section       Torenhip       Range       Lot Ida       Feet from the       Sertim Section 1000000000000000000000000000000000000		· · · · ·	32 <sup>8</sup> Pr	operty Nan	ne: IRIDI	UM MDP1 28	-21 FEDERAL COM 2 Well						Number: 171H					
Ute tea.       Section       Township       Rage       Lot Ids       Feet from the       North/Sector Lize       Feet from the       West filter       Constry <sup>11</sup> Bottom Hole Location       FTP: 514 FSL 433' FWL.       LTP: 331' FWL 366' FWL       Entry       EDDY <sup>11</sup> Loc tota.       Section       Township       Rage       Lot Ids       Feet from the       North/Sector hile       Section       Constry       EDDY <sup>11</sup> Loc Code       Perofecting Method <sup>11</sup> / <sub>1</sub> Case Coascection <sup>11</sup> / <sub>1</sub> C-129 Effective Date <sup>11</sup> / <sub>1</sub> C-129 Effective Date <sup>11</sup> / <sub>1</sub> C-129 Expiration Date <sup>11</sup> It. Oil and Cas Transporters <sup>12</sup> / <sub>1</sub> C210'/ <sub>1</sub> S <sup>12</sup> / <sub>1</sub> C210'/ <sub>1</sub> S <sup>11</sup> / <sub>1</sub> C-129 Effective Date <sup>12</sup> / <sub>1</sub> C-129 Expiration Date <sup>11</sup> Transporter <sup>13</sup> / <sub>1</sub> Transporter Name <sup>13</sup> / <sub>1</sub> C-129 Effective Date <sup>12</sup> / <sub>1</sub> C-129 Expiration Date <sup>13</sup> / <sub>1</sub> C-129 E	TT <sup>10</sup> Smr	face I co				<del></del>												
M         28         312         40         SOUTH         633         WEST         EDDY           "Bottom Hole Location         FPE 514 FSL 433' FWL.         LTP: 33' FWL.         TP: 31' FNL 366' FWL.         County         County         County         EDDY         The South Tornship         Sate         Let Idu         Feet from the Tornship         NoRTH         Sate         WEST         County         EDDY           "I Lac Code         233         JE         Let Idu         Feet from the Tornship         NoRTH         Sate         WEST         County         EDDY           "I Lac Code         "Producing Method         "F Get Counceton         "Sci29 Permit Number         "Get Case County         NORTH         3st         WEST         EDDY           "I Transporter         "Get Counceton         "Sci29 Permit Number         "Get Case County         Sci29 Permit Number         Sci20				Range	Lot Ida	Feet from the	North/South	Line	Feet fr	m the	East/V	Vest line	e County					
UL or tora     Section     Tormship     Range     Lol Idn     Feel from the 21     NorthScoth line     Feel from the 281     Desting     Method 281     Constry 281       1 <sup>11</sup> Las Cote <sup>11</sup> Creating Method Code : <sup>115</sup> Cri23 <sup>115</sup> Cri23     Permit Number <sup>117</sup> Cri23 <sup>117</sup> Cri23     Exployed Production       1 <sup>11</sup> Las Cote <sup>11</sup> Creating Method Code : <sup>116</sup> Cri23 <sup>116</sup> Cri23     Permit Number <sup>117</sup> Cri23 <sup>117</sup> Cri23     Exployed Production       1 <sup>11</sup> Transporter <sup>117</sup> Cri23     Production <sup>116</sup> Cri23     Permit Number <sup>117</sup> Cri23 <sup>1</sup>			23S	31E		430												
D         21         23         31E         21         NORTH         381         WEST         EDDY <sup>13</sup> Lee Code <sup>13</sup> Producing Method <sup>14</sup> Ges Coussection Date: F <sup>13</sup> C-129 Effective Date <sup>17</sup> C-129 Effective Date <sup>18</sup> C-129 Effective Date <sup>19</sup> D-129 Effective Da		tom Hole		I					FNL 366	' FWL								
<sup>13</sup> Lse Code <sup>13</sup> Preducing Method Code : F <sup>14</sup> C-129 Expiration Date <sup>17</sup> C-129 Expiration Date <sup>11</sup> Lse Code : F       Date: 12/12/018 <sup>18</sup> C-129 Permit Number <sup>11</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date <sup>18</sup> Transporter GRID <sup>18</sup> C-129 Permit Number <sup>19</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date <sup>18</sup> Transporter GRID <sup>19</sup> Transporter Name and Address <sup>19</sup> O/G/W         237722       CENTURION PIPELINE LP.       O         151618       ENTERPRISE FIELD SERVICES Mit OIL CONSERVATION ARTESIA DISTRICT       G         151618       ENTERPRISE FIELD SERVICES Mit OIL CONSERVATION ARTESIA DISTRICT       G <sup>10</sup> Well Completion Data <sup>18</sup> TD <sup>19</sup> Perforations <sup>18</sup> DHC, MC <sup>12</sup> Spad Date <sup>12</sup> Ready Date <sup>13</sup> TD <sup>19</sup> Perforations <sup>18</sup> DHC, MC <sup>17</sup> Totale Size <sup>19</sup> Casing & Tabing Size <sup>19</sup> Depth Set <sup>19</sup> Sector Context <sup>10</sup> D - Curc <sup>12</sup> Hole Size <sup>13</sup> Casing & Tabing Size <sup>19</sup> Depth Set <sup>19</sup> Sector Context <sup>11</sup> Sector Context <sup>17</sup> Totale Size <sup>13</sup> Casing & Tabing Size <sup>13</sup> Depth Set <sup>19</sup> Depth Set <sup>10</sup> Dector Size <sup>14</sup> Hole Size <sup>12</sup> Casing & Tabing Size <sup>13</sup> Deto Da			•		Let Idn													
F         Code: F         Date: 1/2/1/2018           III. Oil and Gas Transporters         1 <sup>10</sup> Transporter Name and Address         21/2018           237722         CENTURION PIPELINE L.P.         0           237722         CENTURION PIPELINE L.P.         0           151618         ENTERPRISE FIELD SERVICES MM OIL CONSERVATION ARTESIA DISTRICT         G           247722         CENTURION PIPELINE L.P.         0           151618         ENTERPRISE FIELD SERVICES MM OIL CONSERVATION ARTESIA DISTRICT         G           247020         MAR 1 5 2019         156000000000000000000000000000000000000	1				nnection													
III. Oil and Gas Transporters       " Transporter Name       " O/G/W         OGRID       " O/G/W         OGRID       O/G/W         MAR 1 5 2019         MAR 1 5 2019         MAR 1 5 2019         Special Date <sup>20</sup> D/C, MC         7/202018       PED/DI 16/20 V/21/80 P/DI 2/21/20 P/DI 16/20 V/21/80 P/DI 2/21/21/20 P/DI 2/21/21/21 P/DI 2/21/21/21 P/DI 2/21/21/21/21 P/DI 2/21/21/21 P/DI 2/21/21/21 P/DI 2/21/21/2						0-12710			C-12) Ei	IECUVE DA	a.c		C-127 Expiration Date					
IF Transporter OGRD     19 Transporter Name and Address     20 O/G/W       237722     CENTURION PIPELINE L.P.     0       151618     ENTERPRISE FIELD SERVICES MMT OIL CONSERVATION ARTESIA DISTRICT     0       151618     ENTERPRISE FIELD SERVICES MMT OIL CONSERVATION ARTESIA DISTRICT     0       151618     ENTERPRISE FIELD SERVICES MMT OIL CONSERVATION ARTESIA DISTRICT     0       151618     ENTERPRISE FIELD SERVICES MMT OIL CONSERVATION ARTESIA DISTRICT     0       151618     ENTERPRISE FIELD SERVICES MMT OIL CONSERVATION ARTESIA DISTRICT     0       151618     ENTERPRISE FIELD SERVICES MMT OIL CONSERVATION ARTESIA DISTRICT     0       151618     PARAME AND				•	/2018													
OGRD     and Address       237722     CENTURION PIPELINE L.P.     0       ISI618     ENTERPRISE FIELD SERVICES MAY OIL CONSERVATION ARTESIA DISTRICT     G       ISI618     ENTERPRISE FIELD SERVICES MAY OIL CONSERVATION ARTESIA DISTRICT     G       ISI619     MAR 1 5 2019     ISI600000000000000000000000000000000000			ransporte	rs														
237722     CENTURION PIPELINE L.P.     O       151618     ENTERPRISE FIELD SERVICES MMS OIL CONSERVATION ARTESIA DISTRICT     G       151618     ENTERPRISE FIELD SERVICES MMS OIL CONSERVATION ARTESIA DISTRICT     G       151618     MAR 1 5 2019     MAR 1 5 2019       16     Back Date     13 TD       17     Freedom     MAR 1 5 2019       18     Back Date     13 TD       19     God Data     11469*V/21849*M       19     Professions     15 DHC, MC       17.02/2018     12/10/2018     11469*V/21849*M       19     Professions     15 DHC, MC       17.12"     13.3/8"     600'       17.12"     13.3/8"     600'       12.14"     9.5/8"     4265'       1454     - Cur.     - Cur.       8.1/2"     7.5/8"     10368'       93     - Corr.     - Cur.       8.1/2"     7.5/8"     10368'       93     - Corr.     - Cur.       12.14/4"     9.5/8"     4265'       8.1/2"     - Solo     - Cur.       3' Date New Oil     12.210.18     12.31/2018       12.14/2018     12.31/2018     2.4HOURS       3' Date New Oil     12.21.2018     13.4S       10.14/2018     12.12/2.1018 <td></td> <td>ter</td> <td></td> <td colspan="3"><sup>20</sup> O/G/W</td>		ter											<sup>20</sup> O/G/W					
151618       ENTERPRISE FIELD SERVICES MMI OIL CONSERVATION ARTESIA DISTRICT       G         MAR 1 5 2019       MAR 1 5 2019         RECEIVED         ***********************************																		
ARTESIA DISTRICT MAR 1 5 2019 RECEIVED	237722					CENTURION	ripeline l.p.	0										
ARTESIA DISTRICT MAR 1 5 2019 RECEIVED					<b>.</b>													
MAR 1 5 2019           RECEIVED           IV. Well Completion Data <sup>21</sup> Spud Date <sup>23</sup> TD <sup>24</sup> PBTD <sup>25</sup> Perforations <sup>26</sup> DHC, MC <sup>21</sup> Add Date <sup>22</sup> Ready Date         11469°V/21640°M         11469°V/21589°M         11582°-21330° <sup>26</sup> DHC, MC <sup>21</sup> Field Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set <sup>29</sup> Secks Cement <sup>20</sup> OL C           17-1/2"         13-3/8"         600°         700 - UN C         11582°-21330° <sup>26</sup> Chart C           17-1/2"         13-3/8"         600°         700 - UN C         11645         - CM C           12-1/4"         9-5/8"         4265°         1454 - CM C         - CM C         - CM C           8-1/2"         7-5/8"         10368'         993 - CM C + M C         - CM C + M C         - CM C + M C           6-3/4"         5-1/2"         21663'         865 - TO C & M S         - CM C + M	151618				ENT	ERPRISE FIEI	LD SERVICES NO OIL CONSERVATION G											
IV. Well Completion Data         Image: Constraint of the state         Image: Constate         Image: Constrate	1998 - A.					·	ARTESIA DISTRICI											
IV. Well Completion Data         Image: Constraint of the state         Image: Constate         Image: Constrate																		
(# december 2014 (# december 2014 # decembe							PIAK TO 2010											
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<sup>13</sup> Spud Date <sup>13</sup> Ready Date <sup>13</sup> TD <sup>14</sup> PBTD <sup>13</sup> Perforations <sup>15</sup> DHC, MC           7720/2018         12/10/2018         11469*V/21640*M         11469*V/21589*M         11582*-21330* <sup>30</sup> Sacks Cement           17-11/2"         13-3/8"         600*         700 - UM C           12-11/4"         9-5/8"         4265*         1454 - CMC           8-1/2"         7-5/8"         10368*         993 - COArtmack           6-3/4"         5-1/2"         21663*         865 - TOC G 4 - 4*           3'' Date New Oil         12/21/2018         12/31/2018         24-HOURS         3'' Tbg. Pressure         1650           3'' Choke Size         3'' Oil         3'' Water         4'' Gas         4'' Test Method         1143           3'' Choke Size         3'' Oil         3'' Water         4'' Gas         4'' Test Method         1143           4'' 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and betief.         Approved by:         Approved by:         Approved by:         Approved by:         Approved Date:         3'' - 3''		J																
7/20/2018         11/469*V/21640'M         11/469*V/21589*M         11582*-21330*           27 Hole Size         28 Casing & Tabing Size         19 Depth Set         29 Sacks Cement           17-1/2"         13-3/8"         600'         700 - LM C           12-1/4"         9-5/8"         4265'         1454 - LM C           8-1/2"         7-5/8"         10368'         993 - CON model           6-3/4"         5-1/2"         7-5/8"         10368'         993 - CON model           36 Jate New Oil         32 Gas Delivery Date         33 Test Date         34 Test Length         35 Tbg. Pressure         36 Csg. Pressure           3 Date New Oil         32 Gas Delivery Date         12/31/2018         24-HOURS         1690         1690           3' Cboke Size         39 Oil         37 Test Date         36 Cas         4'' Test Method         1690           3' Cboke Size         39 Oil         3385         11143         8677         1690         12/20/WING           4'' I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Approved by:         OIL CONSERVATION DIVISION           Signature:         JAAH Chapman         Title:         JAPOVAL DAL DAL DAL DAL DAL DAL DAL DAL DAL D				Date	1	<sup>23</sup> TD	2 pprr	·	1 25	Parforati			26 DHC MC					
17-1/2"       13-3/8"       600'       700 - Cur C         12-1/4"       9-5/8"       4265'       1454 - Cur C         8-1/2"       7-5/8"       10368'       993 - Control 20         6-3/4"       5-1/2"       21663'       865 - TOC 60 20-3"         3" Date New Oil       32 Gas Delivery Date       13 Test Data       33 Test Date       35 Tbg. Pressure       36 Cag. Pressure         3" Date New Oil       22 Gas Delivery Date       12/21/2018       12/21/2018       24-HOURS       35 Tbg. Pressure       1690         3" Date New Oil       12/21/2018       12/21/2018       24-HOURS       1690       1690         3" Date New Oil       12/21/2018       12/21/2018       24-HOURS       1690       1690         3" Choke Size       38 Oil       3825       11143       8677       1690       FLOWING         4" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Approved by:       Muth Muth         Signature:       Juli / Cupman       Title:       Approved by:       Muth Muth         Fride name:       SARH CHAPMAN       Approval Date:       3 - 30 - 70 / P         Femail Address:       E-mail Address:       Appro													DIC, MC					
12-1/4"         9-5/8"         4265'         1454         CMC           8-1/2"         7-5/8"         10368'         993         - CMC         1454         - CMC         1456         1454         - CMC         1454         - CMC         1454         - CMC         1456         1454         - CMC         1456         1454         - CMC         1454         - CMC         1454         1454         - CMC         1454         - CMC         1454         1456         1456         1456         1454         1456	27 Ha	le Size		g Size	De et	epth Se	t			<sup>30</sup> S	acks Cement							
12-1/4"       9-5/8"       4265'       1454 - Cuc TOC 93         8-1/2"       7-5/8"       10368'       993 - Coc 9.7 TOC 93         6-3/4"       5-1/2"       21663'       865 - TOC 9.4 TOC 93         3' Date New Oil 12/14/2018       3'' Test Date 12/31/2018       3'' Test Leagth 12/31/2018       3'' Test Leagth 12/31/2018       3'' Test Leagth 12/31/2018       3'' Test Leagth 1690         3'' Choke Size 38/128       3'' Oil       3'' Water       4'' Gas 9'' Gas       4'' Test Method FLOWING         4'' I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Johat Chapman       Title:       Title:         Printed name: SARAH CHAPMAN       Title:       Approval Date:       3'' Johat         Title:       Approval Date:       3'' Johat       3'' Johat         Femail Address:       E-mail Address:       5'' Johat       3'' Johat	17-		600'				700 - turc											
-10C 43         6-3/4"       5-1/2"       21663'       865 - TOC 6 13/200         V. Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Date <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure         12/14/2018       12/21/2018       12/21/2018       24-HOURS <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure         12/14/2018       12/21/2018       12/21/2018       24-HOURS <sup>35</sup> Tbg. Pressure       1690 <sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method         38/128       3385       11143       8677       OIL CONSERVATION DIVISION <sup>42</sup> 1 hereby certify that the rules of the Oil Conservation Division have been       OIL CONSERVATION DIVISION       Prioted mather         Signature:       Just Chapman       Approved by:       Mather Mather       Approved by:         Signature:       Signature:       Title:       Mather Man       32.30.70.00.00.00.00.00.00.00.00.00.00.00.00	12-	-1/4"		· · · · ·	9-5/8"			265'			1							
-10C 43         6-3/4"       5-1/2"       21663'       865 - TOC 6 13/200         V. Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Date <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure         12/14/2018       12/21/2018       12/21/2018       24-HOURS <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure         12/14/2018       12/21/2018       12/21/2018       24-HOURS <sup>35</sup> Tbg. Pressure       1690 <sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup> Test Method         38/128       3385       11143       8677       OIL CONSERVATION DIVISION <sup>42</sup> 1 hereby certify that the rules of the Oil Conservation Division have been       OIL CONSERVATION DIVISION       Prioted mather         Signature:       Just Chapman       Approved by:       Mather Mather       Approved by:         Signature:       Signature:       Title:       Mather Man       32.30.70.00.00.00.00.00.00.00.00.00.00.00.00	8-	 1/2"			7-5/8"	·····	10368'				993 - Echim							
V. Well Test Data     37 Cas Delivery Date     33 Test Date     34 Test Length     35 Tbg. Pressure     36 Csg. Pressure       12/14/2018     12/21/2018     12/31/2018     12/31/2018     24-HOURS     1690       37 Choke Size     38 Oil     39 Water     40 Gas     41 Test Method       38/128     385     11143     8677     FLOWING       42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature:     JAMA Chapman     Title:     Approved by:     Jate Method       Printed name:     SARAH CHAPMAN     Title:     Duston Mark Structure     Jate Method       Title:     Approval Date:     3 - Jo - JU P       Fe-mail Address:     E-mail Address:     4		2/47			5 1/27		21662						Res TOLO LAS					
<sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Date <sup>34</sup> Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure         12/14/2018       12/21/2018       12/31/2018       24-HOURS       1690 <sup>37</sup> Choke Size <sup>33</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas       4 <sup>41</sup> Test Method <sup>38</sup> /128       3385       11143       8677       8677       FLOWING <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been       OIL CONSERVATION DIVISION       FLOWING         complied with and that the information given above is true and complete to the       OIL CONSERVATION DIVISION       Approved by:         Signature:       Just Chapman       Title:       Approved by:       Just Chapman         Printed name:       SARAH CHAPMAN       Title:       Just Chapman       Just Chapman         Title:       REGULATORY SPECIALIST       Approval Date:       3-30 - 70 M         E-mail Address:       40       Solution       Solution       Solution	L		1	<u> </u>	3-1/4							305 - 7200						
12/14/2018       12/21/2018       12/31/2018       24-HOURS       1690         37 Cboke Size       38 Oil       39 Water       40 Gas       41 Test Method         38/128       3385       11143       8677       FLOWING         42 I hereby certify that the rules of the Oil Conservation Division have been       OIL CONSERVATION DIVISION       FLOWING         complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION       Approved by:         Signature:       JWAL Chapman       Title:       Approved by:       JWAL ULU         Printed name:       SARAH CHAPMAN       Title:       DUSMESS DATE       JOLANESS DATE         Title:       Approval Date:       3-30-70 PI       JOLANESS			32 Gas Deliv	erv Date	33 -	l'est Date	<sup>34</sup> Test	1	<sup>35</sup> Tb	g. Press	are	<sup>36</sup> Csg. Pressure						
38/128     3385     11143     8677     FLOWING       42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature:     Superved by:     OIL CONSERVATION DIVISION       Printed name:     SARAH CHAPMAN     Title:     Dusmess Opt	12/14/2018		12/21/2	018	12	/31/2018	24-HOURS					1690						
<sup>42</sup> 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Superved by:       Approved by:       Approved by:         Printed name:       SARAH CHAPMAN       Title:       Businesso (p2 - p2 - p2 - p2)         Title:       Approval Date:       3-30-20 P		ve :			3													
complied with and that the information given above is true and complete to the best of my knowledge and belief.       Approved by:		v that the r			on Division													
Signature: Solution Chapman Approved by: Kuth Ap	complied with a	nd that the	information	given above	is true and	complete to the			$\sim$									
Signature: JACK Chapman Printed name: SARAH CHAPMAN Title: REGULATORY SPECIALIST E-mail Address: Title: Approval Date: Title: Approval Date: Title: 3-30-20 P	-						• • • • • • • • • • • • • • • • • • •				1/	1 1.						
Printed name: SARAH CHAPMAN Title: REGULATORY SPECIALIST E-mail Address: Title:	Signature: SOM	ch Chap	nan				Approved by:											
SARAH CHAPMAN Title: <u>REGULATORY SPECIALIST</u> E-mail Address: <u>Approval Date</u> <u>3-30-20 P</u>		<u>+</u>		<u></u>			Title:											
REGULATORY SPECIALIST <u>J-JO-ZO H</u> E-mail Address:		IAN					Business Druch											
E-mail Address:	Title:						Approval Date: 3 70.200											
		SPECIAL	51				J'do KUM											
sarah_chapman@oxy.com Pending BLM approvals will	sarah_chapman@	Doxy.com					- Pending BIM approvals will											
Date: Pending BLW approvals with 03/11/2019 713-350-4997 subsequently be reviewed		1/2010																
and scanned		1/2017	111	3-330-4771			L		•	•	<i></i>		~ <u>_</u>					

3/2119

		Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG												FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
	WELL O	COMPL		RR	ECON	IPLE	TION R	EPOF	RT AI	ND LO	OG		ľ		ase Seria MNM40			<b>.</b>		
1a. Type of	Welt <b>B</b>	Oil Well	Gas	Well	D	v l	Other			<del></del>		-					r Tribe Name	<u></u>		
••	f Completion			U We	_	-	] Deepen	O P	Plug Ba	ack 1	🗂 Dil	ff. Re	SVT.							
		Other	·											7. Ur	nit or CA	Agreem	ent Name and 1	10.		
	sá inc.		E	-Mail:			: SARAH	ÖXY.C	OM					IF		MDP1 2	ell No. 8-21 FED CO	vi 17 <sup>.</sup>		
3. Address	P.O. BOX HOUSTO		210					n: 713-		include : 997	area co	oae)	ł	9. AI	PI Well N	.0.	30-015-450	6		
		3 T23S R3	1E Mer Ni	AP											ield and /ILDCAT		Exploratory CAMP			
At surfa	ce SWSV	V 430FSL	683FWL 3 Sec	2.2693 28 T2:				W Lon	I				ľ	11. S	ec., T., R	., M., or	Block and Sur 23S R31E Me	ey		
At top p	rod interval i Sec	eported be		SW 514			1 32.2695	590 N L	.at, 10	3.7898	90 W	Lon	ŀ		County or		13. State			
At total	depth NW	NW 21FN	L 381FWL	32.29	6723 N	Lat, 1	103.78990							E	DDY		NM			
14. Date S 07/20/2				ate T.D /30/20		ed			Date Co ) & A 2/01/20	mpletec <b>23</b> F 018	d Ready	to Pro	od.	17. E	levations 3	6 (DF, KJ 370 GL	B, RT, GL)*			
18. Total D	epth:	MD TVD	21640		19. P	lug Ba	ck T.D.:	MD TVI		215 114		T	20. Dep	th Brid	lge Plug		MD TVD			
21. Type E GAMM	lectric & Oth A RAY	er Mechan	ical Logs R	un (Sut	mit coj	by of e	ach)		<u> </u>		W	/as D	ell cored ST run? onal Sur	(	No No No	🛛 Yes	s (Submit analy s (Submit analy s (Submit analy	sis)		
3. Casing a	nd Liner Rec	ord (Repor	rt all strings	set in v	vell)		T													
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Bottom S (MD)		e Cerner Depth				- I -			Cement Top*		Amount Pu	iled		
17.500	1	375 J-55	54.5			600						700		195		0		<u> </u>		
		375 L-80	43.5	1								1454			<u>456 0</u>		·····	<u> </u>		
8.500 7.625 L- 6.750 5.500 P-1		0 P-110	<u>26.4</u> 20.0									993 865		307 214		26 7200		5		
0.730	0.50		20.0			<b>K</b> _	005							217		1200	1	Nt		
24. Tubing Size	Record Depth Set (N	(D) Pa	cker Depth	(MD)	Siz		Depth Set (	(MD)	Pack	er Dept	th (MI	<u>ъ</u> Т	Size	De	oth Set (1	MD)	Packer Depth (	MD)		
															`			<u></u>		
25. Produci	ng Intervals						26. Perfo	ration R	Record			<b></b>					·····			
	ormation		Тор	0.475	Bet			Perforat				+	Size		to. Holes		Perf. Status			
A) BO B)	NE SPRING	3RD		9475		17951		·····	115	82 TO	2133	-	0.52		100					
C)												+	<u> </u>							
D)												Τ								
	racture, Treat		ent Squeeze	e, Etc.					<b>A</b> mag	unt and	Tune	of Me	torial			<u> </u>	Mc	.0		
	Depth Intervi 1158	a 2 TO 213	30 572493	6 GAL	SLICKV	VATER	, 2982 GAL	. 15% H								<u></u>	Mal	州		
																	2 P			
••••••••••			<u> </u>														0			
28 Product	ion - Interval	A											<u>-</u>							
Date First	Test	Hours	Test	Oil		85	Water		il Gravit	у		as	1	Producti	on Method		<u> </u>			
roduced 12/14/2018	Date 12/31/2018	Tested 24	Production	BBL 338		KCF 8677.(	BBL ) 1114		Corr. API		G	Gravity			FLO	OWS FR	OM WELL			
hoke	Tbg. Press.	Csg.	24 Hr.	Oil BBL		as ICF	Water BBL		Gas:Oil		W	Well Status								
ize 38/128	Flwg. SI	Press. 1690.0		885 336		8677	111		latio			PC	w							
28a. Produc	tion - Interva	al B												-		الني	,			
Date First roduced			Test Production	Oil BBL		Gas W MCF B			Oil Gravity Corr. API		Gas Grav∺≁		V abt	provals	Ned					
Choke Tbg. Press. Csg. Size Flwg. Press.		24 Hr. Rate	Oil Gas BBL MC			Water BBL		Gas:Oil Ratio		pe	Pending BLM subsequently and scanner			JIEN.S						
	SI	t i		1			1					יכטו.	·	eu						

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28b. Produc	tion - Interva	al C				*							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BRL	Oil Gravity Corr. API	Gas Gravity	,	Production Method			
Choke Size	Tbg. Press. Flwg. Si	Csg. Press.	24 Hr. Rate	Oil BBL,	Gas MCF	Water BBL	Gas: Oil Ratio	Well St	intus:			<u> </u>	
28c Produc	tion - Interva	1 <u></u>					1	1				<u></u>	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		÷	
Produced	Date	Tested	Production	BBL.	MCF	BBL.	Corr. API	Gravity	,				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL	Gas:Oil Ratio	Weli St	atus				
29. Disposi CAPTL	tion of Gas/S JRED	iold, used)	for fuel, venti	ed, etc.)	-								
Show a		ones of po	orosity and co	ontents there			ll drill-stem hut-in pressures		31. For	mation (Log) Mark	ers		
	Jvenes.	<u>т</u>			-		····					Тор	
	ormation		Тор	Bottom			s, Contents, etc.			Name		Meas. Depth	
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP			4201 5068 6293 7968 8828 9283 10864 11390	5067 6292 7967 8827 9281 10863 11389 12250	OIL OIL OIL OIL OIL	GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT	er Er Er Er Er Er	RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYO BRUSHY CANYO BONE SPRING				432 738 2689 4172 4201 5068 6293 7968	
32. Additio LOG H	nal remarks ( EADERS, D	(include pl DIRECTIC	ugging proce NAL SURV	xdure): /EY, AS-DF	RILLED C-1	102 PLAT A	ND WBD ARE AT	TACHE	ED				
33. Circle e	nclosed attac	hments:											
<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Sundry Notice for plugging and cement verification</li> </ol>				•		2. Geologic 1 5. Core Anal	-	3. DST Report     4. Directional Survey       7 Other:					
34. I hereby	v certify that	the forego			ission #4579	75 Verified	ect as determined fi by the BLM Well sent to the Carlsba	Inform			instructio	ns):	
Name (j	olease print)	DAVID S	TEWART				Title SR. I	REGUL	ATORY	ADVISOR	<u>.</u>		
Signatu	re	(Electron	ic Submissi	on)			Date 03/14	1/2019					
Title 18 U. of the Unit	S.C. Section ed States any	1001 and false, fict	Title 43 U.S. itious or frad	C. Section 1 ulent statem	212, make it ents or repre	t a crime for a	any person knowing to any matter with	ly and in its ju	willfully	to make to any dep	partment or a	gency	

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\*\* ORIGINAL \*\*

## OXY USA Inc. Iridium MDP1 28-21 Fed Com 171H API No. 30-015-45076

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