OCD Artesia

<table>
<tr><td>Form: 3160-5
(June 2015)</td><td colspan="2">UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT</td><td>FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018</td></tr>
</table>

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OIL CONSERVATION
ARTESIA DISTRICT

MAR 1 1 2019

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMLC064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH

2. Name of Operator
EOG RESOURCES, INC.
Contact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com

3a. Address
104 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4168

8. Well Name and No.
OTTAWA AOW FEDERAL 2

9. API Well No.
30-015-28753

10. Field and Pool or Exploratory Area
DAGGER DRAW; UP, NORTH

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 3 T19S R25E SWSW 660FSL 660FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/23/19 - MIRU and POOH with production equipment. NU BOP.
1/24/19 - RIH with GR/JB to 7725 ft. Set a 7 inch CIBP at 7700 ft.
1/25/19 - Tagged CIBP at 7700 ft. Circulated 305 bbls plugging mud. Pressure tested to 458 psi for 30 min, good. Spotted 30 sx Class H Neat cement on top of CIBP to 7540 ft calc TOC.
1/26/19 - Tagged TOC at 7537 ft. Ran and charted MIT to 520 psi for 30 min, held good. WELL IS TEMPORARILY ABANDONED.

Copy of MIT attached

Accepted for record - NMOCD
DS
3-13-19

TA EXPIRES 1-26-20
DS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #452130 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2019 ()

Name *(Printed/Typed)* TINA HUERTA
Title REGULATORY SPECIALIST

Signature (Electronic Submission)
Date 01/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Title SPET
Date 2-20-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ENTERED 3-11-19

Graphic Controls LLC

CHART NO. MC MP-1000   1/26/2019

METER ____ MIT

CHART PUT ON ____ M   EOG   TAKEN OFF ____ M

LOCATION Ottawa AOW Fed 2

REMARKS 7" CIBP @ 7700'
TOC 7537'