Submit 1 Copy To Appropriate District Office District I ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

WELL API NO.

Form C-103 Revised July 18, 2013

<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-45217		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	□ FEE □	
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				743 20430 110.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Refried Beans CC 15-16 State Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			8. Well Number 14H		
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator OXY USA I	.NC.		9. OGRID Num	iber 16696	
					
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710			10. Pool name or Wildcat		
			Pierce Crossing; Bone Spring, East		
4. Well Location					
	fact from the COUTIL Lines.	d 420 - 66	d Exce t		
Section 15		Range 29E	NMPM	County EDD	ΣY
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	146.00		身
	2943' GR				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL N TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING MULTIPLE COMPL CASING/CEI DOWNHOLE COMMINGLE		SUBS	JBSEQUENT REPORT OF: ORK		
CLOSED-LOOP SYSTEM		OTHER			
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
12/7/18 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 406', drill new formation to 495', perform FiT test to EMW=19.5ppg, 246psi, good test. 12/7/18 drill 9-7/8" hole to 7319', 12/12/18. RIH & set 7-5/8" 26.4# 2-80 csg @ 7304', DVT @ 3073', ACP @ 3087' pump 50bbl tuned spacer then cmt w/ 280sx (152bbl) PPC w/ additives 10.2ppg 3.06 yield followed by 160sx (46bbl) PPC w/ additives 13.5ppg 1.64 yield, full returns, inflate ACP to 2800#, open DVT, circ thru DVT, circ 30bbl spacer to surf, no cmt. Pump 2 nd stage w/ 50bbl tuned spacer then cmt w/ 1035sx (318bbl) PPC w/ additives 13.2ppg 1.73 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 184sx (100bbl) cmt to surface, WOC. Install packoff, test to 5000#, good lest. 12/14/18 ND BOP, install wellhead cap & prepare rig for skid. 1/24/19 Skid rig back to Refried Beans CC 15-16 State Com 14H. 1/25/19 RU BOP, test @ 250# low 5000# high. RIH & drill out DVT, tag cmt @ 3003', test 7-5/8" csg to 3500# for 30min, good test. RIH & drill new formation to 7329', perform FIT test to EMW=12.5ppg, 1125psi, good test. 1/26/19 Drill 6-3/4" hole to 16820'M 7834'V 2/11/19. RIH & set 5-1/2" 20# P110 @ 16809'. Pump 120bbl spacer then cmt w/ 620sx (182bbl) PPC w/ additives @ 13.2ppg 1.65 yield, full returns throughout job, est. TOC @ 6804', WOC. ND BOP, Install wellhead					
cap, RD Rel Rig 2/14/19.	•		•	RECEIVED	
					

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DISTRICT II-ARTESIA O.C.D.

MAR 1 1 2019

SIGNATURE

Spud Date:

TITLE Regulatory Specialist

Rig Release Date:

DATE

Type or print name __Jana Mendiola

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PHONE: 432-685-5936

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APPROVED BY: Conditions of Approval (if any): TITLE STATING