Submit 1 Copy To Appropriate District State of New Mex	co Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88 Energy, Minerals and Natural Resources WELL API NO. District II – (575) 748-1283	
1625 N. French Dr., Hobbs, NM 8870 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 South St. France	WELL API NO.
811 S. First St., Artesia, NM 88210	DIVISION 30-015-45559
District III - (505) 334-6178 1220 South St. France	is Dr. 5. Indicate Type of Lease
District IV - (505) 476-3460 - CIA O.C. Banta Fe, NM 875	6. State Oil & Gas Lease No.
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 875 SUNDRY NOTICES AND REPORTS ON WELLS	o. Saite on the Gas Dease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	SUCH 8. Well Number 2H
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	o. Well Ivalidate 211
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240	Turkey Track Bone Spring
4. Well Location	
Unit Letter _L:1350feet from the _South line and285feet from the _West line	
Section 11 Township 19S Rai	nge 29E NMPM Eddy County
11. Elevation (Show whether DR, R	
3376' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK
<u></u>	COMMENCE DRILLING OPNS.□ PAND A □ CASING/CEMENT JOB ⊠
DOWNHOLE COMMINGLE	ASING/CEMENT JOB 🔼
CLOSED-LOOP SYSTEM	
	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC.	For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	
02/27/19	
TD'ed 8 3/4" hole @ 9200'. Ran 9199' of 7" 29# HCP110 LT&C Csg. Cemented lead w/575 sks Class C (60:40:0)	
w/additives. Mixed @ 11.5#/g w/2.58 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/340	
bbls FW. Plug down @ 4:30 PM 02/28/19. Circ 108 sks to pit. Tested BOPE to 5000# & Annular to 3500#. At 12:45 AM	
03/02/19, tested csg to 1500# 30 mins, held OK. FIT test to 11 PPG EMW. Drilled out with 6 1/8" bit.	
ostowars, tested esg to 1500# 50 mms, field OR. 111 test to 11 11 e	EMW. Diffica out with 0 1/8 off.
Spud Date: 02/08/2019 Rig Release I	Date:
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.
SIGNATURE COMPANY TITLE Regulate	D. 1777 . 0 (00/0010
TILE_Regulator	ryDATE3/08/2019
Type or print name _Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: _575-393-5905	
For State Use Only	
	1.1.
APPROVED BY: DATE 3/14/19	
Conditions of Approval (if any):	<i>'</i>