

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

RECEIVED

APR 01 2010

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28141
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Primero Operating, Inc.		6. State Oil & Gas Lease No. V-4137
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433		7. Lease Name or Unit Agreement Name Milano State
4. Well Location Unit Letter G : 1980 feet from the North line and 2160 feet from the East line Section 36 Township 24S Range 28E NMPM Eddy County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2937 GL		9. OGRID Number 018100
		10. Pool name or Wildcat Willow Lake Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Notify OCD 24 hrs. prior to any work done.**

MIRU Pulling Unit and POH w/ rods and Tubing.

Run gauge ring and set wireline CIBP @ 4065', bail 35' of cement on top of CIBP, Perforate 5 1/2" @ 90' RIH to tag cement and circulate hole with plugging mud  
 Pump Plug 2; 40 sx class C @ 2720', est 2266-2720' to cover top of Delaware formation and Base of salt  
 Pump Plug 3: 40 sx class C @ 598', est 436 to 598' to cover Top of Salt and the 8 5/8" shoe. WOC and tag. - perf @ 650'  
 Pump Plug 4: 25 sx squeezed in and out of 5 1/2" casing through squeeze holes at 90' for surface plug. Perf @ 150'

After plugging the wellhead will be dug out and cut off and a plate and dry hole marker will be set per NMOCD standards. After that the location will be cleaned and leveled and the final C-103 submitted.

Spud Date: 11/26/94

Rig Release Date: 12/22/94

*\*See Attached CDA's Must be Plugged by 4/2/20*

SIGNATURE

*[Signature]*

TITLE President

DATE 3/27/2019

Type or print name Phelps White

E-mail address: pwiv@zianet.com

PHONE: 575 626 7660

For State Use Only

APPROVED BY:

*[Signature]*

TITLE STATE Mgr

DATE 4/2/19

Conditions of Approval (if any):

Primero Operating, Inc

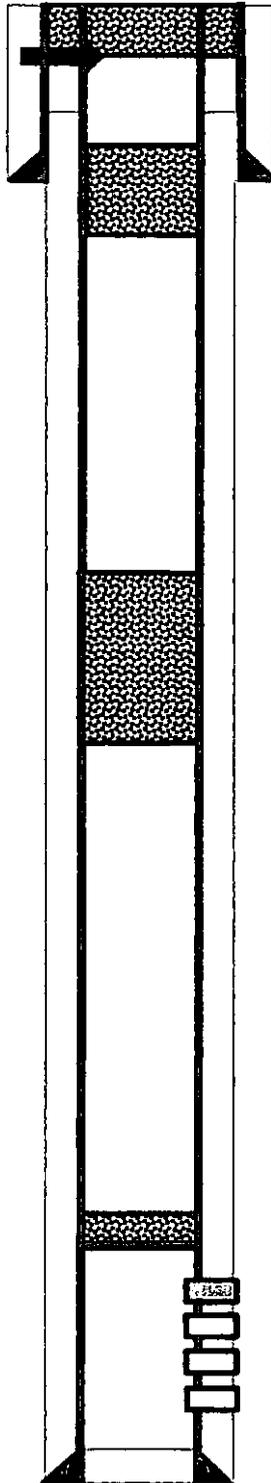
Milano State #2

Squeeze perfs @ 90'

\_\_ sx class C @ 840

35 sx Class C @ 2720'

CIBP @ 4065 + 35' cement



TOC 480 (CBL)

8 5/8" 24# J-55 @ 598

Formation Top

Top Salt	790
Bottom Sal	2445
Delaware	2670

Perforations: 4114-4130 - Squeezed w/ 65 sx

Perforations: 4629-4729

Perforations: 4840-4851

Perforations: 4910-5008

PBTD @ 5315'

5 1/2" 17# J-55 @ 5360'

Primero Operating, Inc  
Milano State #2

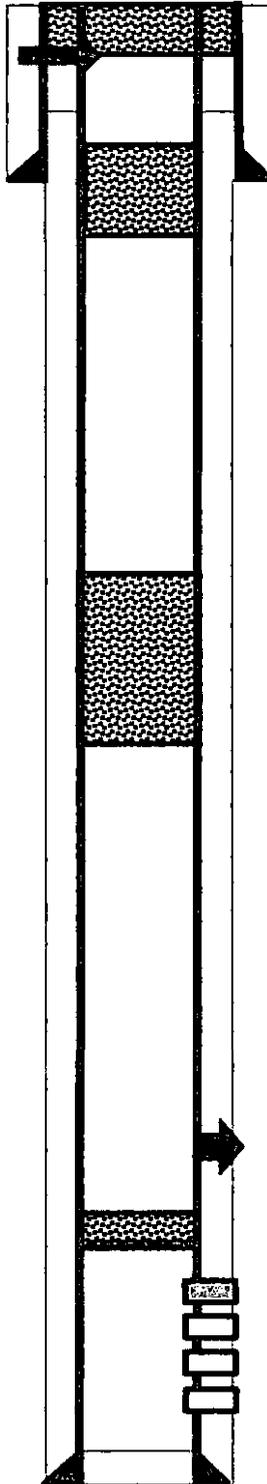
**PROPOSED PLUGS**

25 sx in/out 5 1/2" csg  
Surface to 90'  
Squeeze perfs @ 90'

40 sx class C @ 840  
436-598, cover T. Salt  
and 8 5/8" Shoe

35 sx Class C @ 2720'  
2266-2720, cover T. delaware  
and B. Salt

CIBP @ 4065 + 35' cement



TOC 480 (CBL)

8 5/8" 24# J-55 @ 598

**Formation Top**

Top Salt	790
Bottom Sa	2445
Delaware	2670

DV Tool 3878'

2nd stage; 610 sx lead, 100 sx Tail (TOC 480 by CBL)

Perforations: 4114-4130 - Squeezed w/ 65 sx

Perforations: 4629-4729

Perforations: 4840-4851

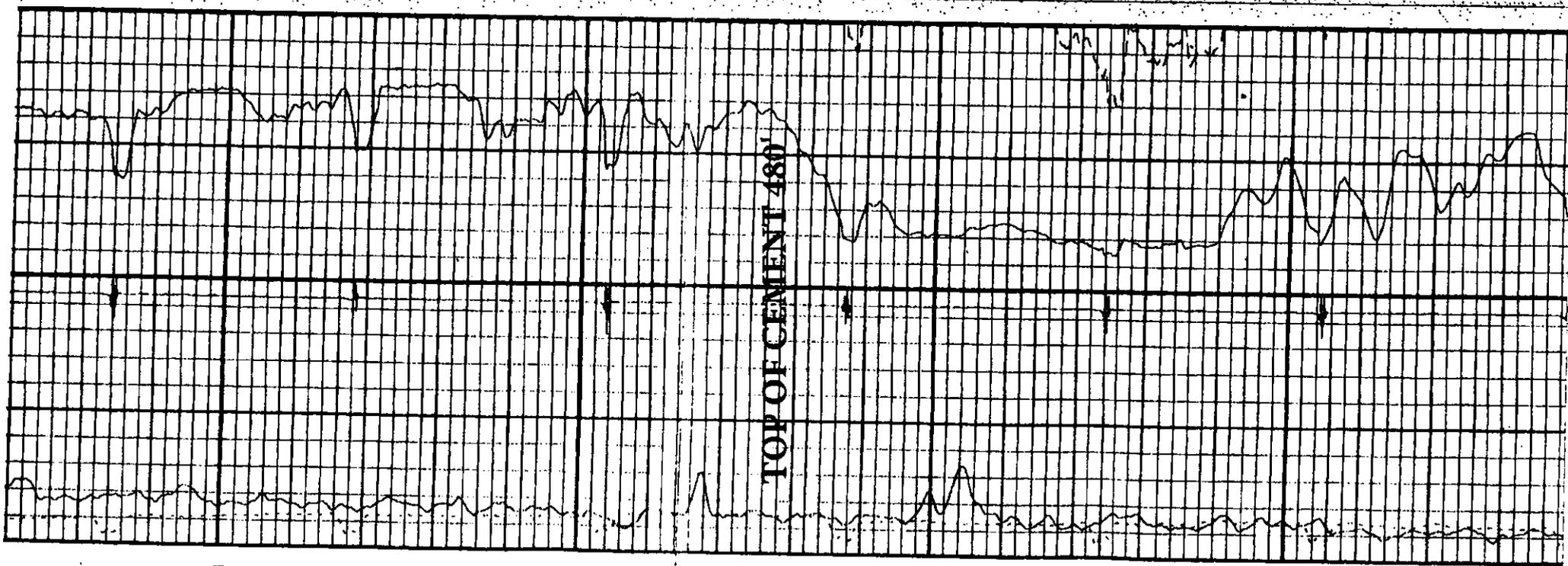
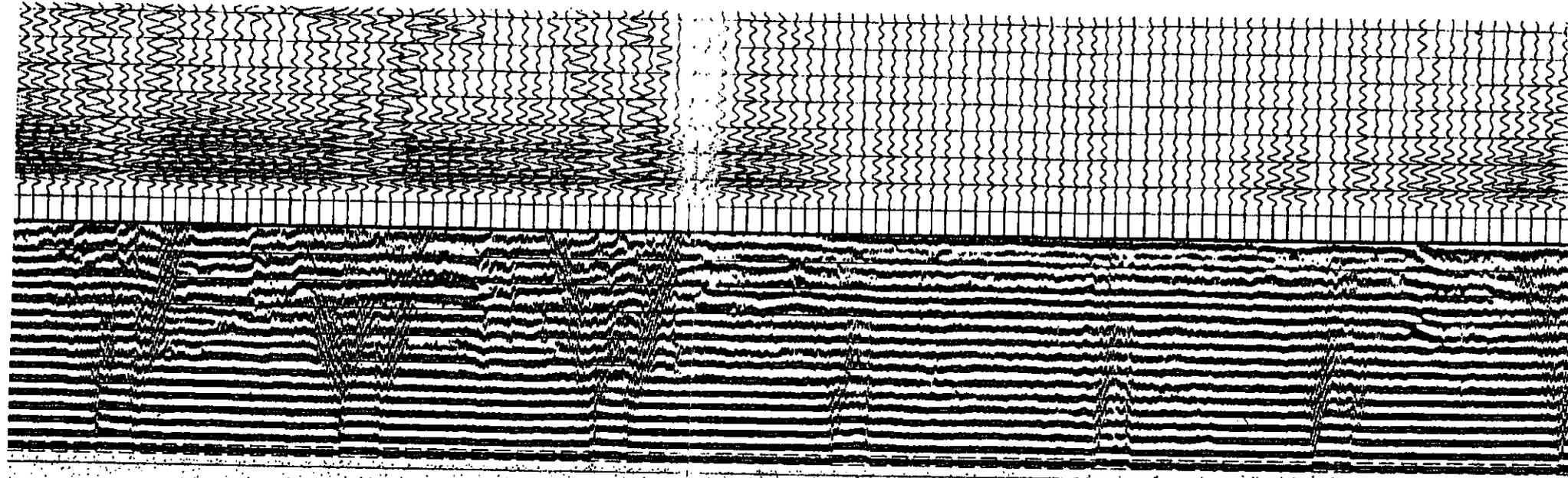
Perforations: 4910-5008

PBTD @ 5315'

5 1/2" 17# J-55 @ 5360'

1st stage 235 sx P+





400

500

TOP OF CEMENT 480'

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

#### **DRY HOLE MARKER REQUIRMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)