Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-37906	
5. Indicate Type of Lease STATE ☑ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name HILLBILLY CAVE 8 STATE
1. Type of Well: Oil Well ☑ Gas Well ☐ Other	8. Well Number 1
2. Name of Operator Marathon Oil Permian LLC	9. OGRID Number 372098
3. Address of Operator 5555 San Felipe St., Houston, TX 77056	10. Pool name or Wildcat EMPIRE; GLORIETA-YESO, EAST
4. Well Location Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line	
Section 8 Township 17S Range 29E NMPM County EDDY	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3701' GL [redacted]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☑
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/12/2019 - MIRU.
3/15/2019 - LD rods. TIH with jet cutter down to 3775', cut tbg.
3/16/2019 - Pull tbg. TIH with gauge run. Set CIBP @ 3765'. Tag plug @ 3765. Pump 25sx cmt, pull 20jts.
3/17/2019 - Tag up @ 3520'. POOH lay down 54jts. Pump 25sx. PUll 20jts. WOC. TIH tag up @ 1800'. Pull up hole to 710' and spot 25sx cmt. WOC.
3/18/2019 - TIH tag up @ 420'. Pull out laying down to 354'. Pump 36sx cmt. Circualte to surface. RDMO.
3/19/2019 - Checked TOC @ surface. Pump 19bbls of water down surface casing. Calculated cap @ 14.1 bbls to shoe. Called OCD for approval to inject directly down surface. Normed 117jts of pipe. Loaded up cmt blocks and dog house. Pumped 65sx, class C, cmt with CaCl. 376' of cmt. Shoe @ 306'. Shut In surface csg and washed up cmt pump.
3/20/2019 - Tagged TOC 5' from surface. Spot 4sx cmt to valve. Shut in and secured.

RECEIVED

MAR 28 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date: 6/22/2010 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE CTR - Technician HES DATE 3/25/2019

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

For State Use Only

APPROVED BY: [signature] TITLE Staff Mgr DATE 4/1/19

Conditions of Approval (if any):