

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT*Revised*
items 25 & 30FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other			5. Lease Serial No. NM-LC063246		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name N/A		
2. Name of Operator Devon Energy Production Company, L.P.			7. Unit or CA Agreement Name and no. SW-211		
3. Address 20 N. Broadway, Suite 1500, OKC, OK 73102			8. Lease Name and Well No. Winston Gas Com. #10		
3.a Phone No. (Include area code) (405)552-4595			9. API Well No. 30-015-32576		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 905' FNL & 1780' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM At top prod. interval reported below 1661' FNL & 1871' FEL, Unit G, Section 31-T21S-R24E At total depth 1941' FNL & 1903' FEL, Unit G, Section 31-T21S-R24E, Eddy Cnty, NM			10. Field and Pool, or Exploratory Indian Basin (Upper Penn) Assoc.		
14. Date Spudded 02/02/2003			11. Sec., T., R., M., on Block and Survey or Area 31-21S-24E		
15. Date T.D. Reached 03/10/2003			12. County or Parish Eddy Cnty		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/08/2003			13. State New Mexico		
17. Elevations (DF, RKB, RT, GL)* GL 3836', DF 3852', KB 3853'					
18. Total Depth: MD 8350' TVD			19. Plug Back T.D.: MD 8110' TVD 7920'		
20. Depth Bridge Plug Set: MD TVD					
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) SET-M-ND/CNL and NGS-C-NGRSC/ECS, and cement bond logs			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J55	36#	0'	1614'		see item #32		surface	
8 5/8"	7" J55 & L80	23#	0'	8108'	see item #32	see item #32		3850' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8" 6.5#	8050' EOM							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cisco-Canyon	7508'	8022'	7512-8022'	0.41"	346	producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7512-8002'	33,400 gals 20% slick HCl + 6820 gals treated water pad + 2000 gals slick brine pad 2500# rock salt + 200 BS

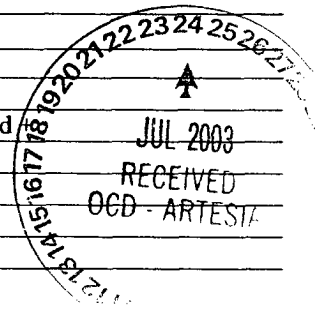
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-9-03	4-22-03	24	→	118	1546	1759	40		ESP TD-1750 down hole pump
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	118	1546	1759	13102/1	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)



Depco: Winston Gas Com. #10, API 30-015-32576, Sec. 31-T21S-R24E, Eddy Cnty, NM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

*30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Cisco-Canyon	7508'	8022'		Glorieta/Yeso	2207'
				Bone Spring	2968'
				1st Bone Spring	3450'
				2nd Bone Spring	3858'
				3rd Bone Spring	6297'
				Wolfcamp	6698'
				Upper Penn	7508'
				Cisco-Canyon	7508'
				TD	8111'

32. Additional remarks (include plugging procedure):

Cemented 9 5/8" casing with 200 sx Thickset H + 400 sx 35/65/6 Pozmix C + 250 sx Class C + 550 sx Class C top job.
Cemented 7" casing in 3 stages: 220 sx 60/40 Pozmix C; 560 sx 60/40 Pozmix C; 500 sx 35/65/6 BJ Lite C + 200 sx Class C; DV's at 4892' & 7286', tandem ECP's at 7332'.

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
 ☐ 2. Geological Report
 ☐ 3. DST Report
 ☒ 4. Directional Survey
☐ 5. Sundry Notice for plugging and cement verification
☐ 6. Core Analysis
☒ 7. Other-deviation survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Candace R. Graham 405-235-3611 X4520 Title Engineering Tech.

Signature Candace R. Graham Date 05/08/2003 (revised 07-22-03)

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.