Submit To Appropriate	District Office	30.32	State	e of New Mex	ico					5	. .	Form C-105	
Fee Lease - 5 copies	01282	303/Ene	gy, Miner	als and Natu	tural Resources Revised March 25, 1999 WELL API NO.						sed March 25, 1999		
1625 N. Franch Dr., H	state of New Mexico E Lease - 6 copies Lease - 5 copies Lease - 5 copies Lease - 5 copies Co							30-015-32522					
Q11 Couth Kirct Artect	a NIM 122210	MARROTO ANALY TOTAL STREET						5. Indicate Type of Lease					
District III	South First, Artesia, NM 88210 Trict III O Rio Brazos Rd., Aztec. 103 87410 WELL COMPLETION RECOMPLETION REPORT AND LOG							STATE X FEE					
1000 Rio Brazos Rd., A District IV	Aztec, NA 87410	CELLIFERM	60		.00			6. State C				_ 	
1220 S. St. Francis Dr.	, Santa Fe NM 87505	o VIV.	7.6			V-1673							
WELL CO	OMPLETIONS	R RECO	MPLETIO	N REPORT	AND	LOG						100	
1a. Type of Well:	- C6/ p.							7. Lease N	Name or Unit	Agree	ment N	lame	
OIL WEL	OIL WELL X GAS WALL OLG VORY OTHER b. Type of Completion:							Lost Tank AIS State					
NEW WO		PLUG	DIFF.			Lost lank Als State							
WELL X O	VER DEEPEN	BACK [RESVR.	OTHER									
2. Name of Operator	r					· · · · · · · · · · · · · · · · · · ·	- 1	8. Well N	0.				
	<u>um Corporatio</u>	n					-	10					
3. Address of Opera		4 00010					Ì	9. Pool nam					
4. Well Location	St., Artesia , NA	1 88210						Lost Tanl	k Delawa	are			
1	L : 1650	Feet From	The SOU	thLine	and	990		Feet Fr	om The	Wes	t	Line	
Section	36	- Township	218		Range	31E		NMF		Edd	у	County	
10. Date Spudded	11. Date T.D. Reach	ed 12. Da		eady to Prod.)	13.			RKB, RT, G	R, etc.)			asinghead	
RH 2/15/03	3/6/03		4/12	2/03				19' GR		NA	١.		
RT 2/20/03 15. Total Depth	16. Plug Back	TD	17 If Multipl	a Commil House Ma		10 Intomic	_	61' KB	la .		nhlo To	nols	
8508'	16. Plug Back 845		Zones?	e Compl. How Ma	How Many 18. Intervals Drilled By Rotary Tools Cable Tools NA					:015			
_	val(s), of this completi 7818'-7828' Brus						20. Was Directional Survey Made						
	ivingston Ridge		/1 1								140	J	
21. Type Electric ar							22. Was Well Cored						
CNL, Azimuth	-							No					
23.				RD (Report all			ell)						
CASING SIZE	WEIGHT	LB./FT.	DEPTI		НО	LE SIZE	_	CEMENTING RECORD AMOUNT PULLED					
20"		ш —	40			7 1 (0!!		Conductor			Ciro		
13-3/8" 8-5/8"	48 32		85 420						<u>Circ</u>				
5-1/2"	15.5# 8		850							OC 5494' CBL			
J-1/2	15.5# (× 1/#	030	,	,	-770					10	Circ	
24.			LINER RE	ECORD	25.				Stage 2: 550 sx TUBING RECO				
SIZE	TOP	воттом					SIZ		DEPTH			PACKER SET	
]		
	ecord (interval, size, ar	•						ACTURE, C					
8240'-8256' (7818'-7828' (•	6848' (9) 7050' (9)		 '	DEPTH.	INTERVAL		AMOUNT	AND KIND	MAI	ERIAL	OSED	
6780'-6810' (•	7030 (7)		-				SEE ATT	ACHED	SHF	eT.		
0700-0010 (.	51)			-	-		SEE ATTACHED SHEET						
28				PROD	UCTIO	ON		<u> </u>					
Date First Production		oduction Meth		gas lift, pumping)	Well Stat	us (Prod. or				
4/13		all.		Pumping				Producing					
Date of Test	Hours Tested 24	Choke Size	Prod't	n For Period	Oil - Bbl	97	Gas	Gas - MCF Water - Bbl. Gas - Oil Ratio					
5/5/03 Flow Tubing Press.	Casing Pressure	NA Calculated 2				- MCF	L_T	98 312 N/A Water - Bbl. Oil Gravity - API - (Corr.)					
NA	NA	Hour Rate		97	0	98		312 Oil Gravity - API - (Corr.)					
	Gas (Sold, used for fue	l, vented, etc.)	1						Test Witn				
Sold						·			Keith E	llerd			
30. List Attachmen	ts viation Survey												
31 .I hereby certij	y that the informati	on shown on	both sides of	this form as tri	ue and c	complete to	the	best of my k	nowledge d	and be	lief		
	, }	1						-	_		•		
Signature													
Signature	ma rive	Name _	iiia nue	<u>na</u> me <u>ke</u>	<u>:guiati</u>	ury Com	iDIIC	ance sup	ervisor 1	Jate	ividy	<u> </u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

	T. Bell Canyon T. Cherry Canyon	4370'	T. Ojo Alar	no		T. Penn. "B"		
850'	T. Cherry Canyon	5294'	T. Kirtland	Fruitla	nd	T. Penn. "B" T. Penn. "C"		
4050'	T. Brushy Canyon	7120'	T. Pictured	Cliffs		T. Penn. "D" T. Leadville		
	T. Miss		T. Cliff Hor	use _				
	T. Devonian		T. Menefee			T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. Spear A Interval		
	T. Siluro-Devonian		T. Point Lo	okout				
	T. Montoya		T. Mancos	_				
	T. Simpson		T. Gallup					
	T. McKee		Base Green	horn				
	T. Ellenburger		T. Dakota					
	T. Gr. Wash		T. Morrison	1				
	T. Delaware Sand		T.Todilto			B Interval		
	T. Bone Springs	8327	T. Entrada			C Interval		
	T. Yeso		T. Wingate			T		
	Rustler	570'	T. Chinle			T		
	Livingston Ridge		T.			T.		
	Spear Spear		T. Permian			Т.		
			T Penn "A	17		T. T		
	to		No 3 fe	om		OIL OR GAS SAN OR ZONES		
			10. 5, 11	om	•••••			
	to				feet			
Thickness	Lithology		From	То	Thickness	Lithology		
	n rate of water in	T. Miss T. Devonian T. Siluro-Devonian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. Yeso Rustler Livingston Ridge Spear to	T. Miss T. Devonian T. Siluro-Devonian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs Rustler Spear Livingston Ridge Spear to to IMPORTANT W In rate of water inflow and elevation to which water to to LITHOLOGY RECORI Thickness Lithology	T. Miss T. Cliff Hoteles T. Devonian T. Menefee T. Siluro-Devonian T. Point Lo T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Green T. Ellenburger T. Dakota T. Morrison T. Delaware Sand T. Todilto T. Bone Springs 8327' T. Entrada T. Yeso T. Wingate Rustler 570' T. Chinle Livingston Ridge T. Spear T. Permian T. Penn "A Spear T. Penn "A Spear T. Morrison T. Penn "A State of water inflow and elevation to which water rose in hoteles to	T. Miss T. Devonian T. Menefee T. Siluro-Devonian T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Wingate T. Yeso T. Wingate Rustler Spear T. Permian T. Permian T. Penn "A" MPORTANT WATER SANDS In rate of water inflow and elevation to which water rose in hole. LITHOLOGY RECORD (Attach additiona) Thickness T. Menefee T. Point Lookout T. Mancos T. Mancos T. Gallup Base Greenhorn T. Dakota T. Dakota T. Morrison T. Dakota T. Morrison T. T. Chinle T. T. T. Chinle T. Penn "A" No. 3, from No. 4, from No. 4, from To to Thickness Thickness T. Cliff House T. Point Lookout T. Mancos T. Mancos T. Gallup T. Dakota T. Dakota T. T. Chinle T. Penrison T. Chinle T. Penrison T. Penrison T. Chinle T. Penrison T. Penrison T. Chinle T. Penrison T. Chinle T. Penrison T. Chinle T. Penrison	T. Montoya		

YATES PETROLEUM CORPORATION Lost Tank AIS State #10 Section 36-T21S-R31E Eddy County, New Mexico

COMPLETION REPORT CONTINUED:

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8240'-8256' Frac w/125,640# sand

7818'-7828' Acidize w/1000g 7-1/2% IC/HCL

Frac w/18,160# 20/40 Super LC

6780'-7050' Frac w/90,000# 20/40 Ottawa sand,

50,000# 20/40 Super LC and 50,100# 16/30

Super LC

OPERATOR:

YATES PETROLEUM CORP.

WELL/LEASE:

LOST TANK AIS ST. 10

COUNTY:

EDDY

STATE OF NEW MEXICO DEVIATION REPORT

<i>'</i>	1/2	348
	1/2	850
	1/4	1,320
	1 3/4	1,817
	2 1/4	1,942
	2 1/4	2,066
	2	2,315
	1 3/4	2,565
	2	2,783
	2 1/2	3,001
	2	3,064
	1 3/4	3,220
262728293037	2 1/4	3,407
25,70	2	3,564
A TO THE PERSON OF THE PERSON	3 1/4	3,939
1 2003 WAY 2003	2 1/2	4,032
S MA CENEDIA	2	4,200
REULARTESIA	2	4,673
A 203 NAV 203 RECEIVED RECEIVED OCD - ARTESIA	1 3/4	5,172
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1 1/4	5,672
1/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	1 1/4	6,173
THE	3/4	6,671
	1	7,170
	1	7,420
	1	7,919
	1 3/4	8,357
	1 3/4	8,500

By: Sur More

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 12th day of March, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Notary Public for Midland County, Texas

JONI D. HODGES
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Expires 4-8-2007

143-0017