Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 RECEIVED State of Tvew Mexico Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
	.30-015-40086
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAR 0 50414 CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
	STATE 🔯 FEE 🗌
District IV - (505) 476-3460 DISTRICT II-ARTESIA O.C. anta Fe, INIVI 87505	6. State Oil & Gas Lease No.
1220 S. St. Flancis Dr., Santa re, 1919.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	TIGNER STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	HONEKSTATE
PROPOSALS.)	8. Well Number 4
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
VANGUARD OPERATING, LLC	258350
3. Address of Operator	10. Pool name or Wildcat
5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057	Artesia; GL-Yeso; Red Lake; SA
4. Well Location	,
Unit Letter L: 1,650 feet from the SOUTH line and	990 feet from the <u>WEST</u> line
Section 28 Township 17S Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR,	
3671' GL	316.)
3071 QL	
	
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENTION TO	IDOCOLICAT DEDOCT OF
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	ENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	_
OTHER: Recomplete Well to San Andres	. []
13. Describe proposed or completed operations. (Clearly state all pertinent details	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
	Completions: Tittaen Wellegram of
proposed completion or recompletion.	
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TIGNER STATE #4 GR 3671 6/1/2015 1,650' FSL & 990' FWL L-28-T17S-R28E SPUDDED COMPLETED 6/15/2015 ORIGINAL YESO COMPLETION EDDY COUNTY, NEW MEXICO 32.8026619 -104.1861877 LAT LONG ARTESIA; GLORIETA-YESO FORMATION TOPS PER C-105
SEVEN RIVERS
QUEEN 12
GRAYBURG 16
SAN ANDRES 15
GLORIETA 32 30-015-40086 654 1223 1644 1968 3326 CURRENT 3436 YESO 11" HOLE ORIGINAL YESO IP: 55 BOPD, 152 MCFPD, 933 BWPD 8-5/8" 24# J-55 CMT W/ 600 SX. CIRC. 7-7/8" HOLE YESO PERFS: 3,340-3,510' (35 HOLES) -ACIDIZE W/ 1,496 GALS 15% -FRAC W/ 30,000# 100 MESH & 287,500# 40/70 ARIZONA SAND IN SW 3,660 5-1/2" 17# J-55 CMT W/ 675 SX. CIRC. PBTD: 3,610' TD: 3,660' KDZ 03-05-2019

LEASE/WELL:

LOCATION

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FIELD:

API NO.

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-ACIDIZE W/ 1,500 GALS 15% HCL
-FRAC W/~30,000# 100 MESH, 150,994# 40/70 OTTÁWA & 76,650# 40/70 COOLSET IN SW PROPOSED CBP @ 3,090 PRÓPOSED LOWER SAN ANDRES PERFS: 3,108-3,279 (35 HOLES) -ACIDIZE W/ 1,500 GALS 15% HCL -FRAC W/ ~30,000# 100 MESH, 96,600# 40/70 OTTAWA & 48,500# 40/70 COOLSET IN SW PROPOSED CBP (a) 3,2981 YESO PERFS: 3,340-3,510' (35 HOLES) -ACIDIZE W1.496 GALS 15% -FRAC W/ 30,000# 100 MESH & 287,500# 40/70 ARIZONA SAND IN SW 5-1/2" 17# J-55-3,660' CMT W/ 675 SX. CIRC. PBTD: 3,610° TD: 3,660° KDZ 03-05-2019

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