Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT BILLS DRO
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-entering abandoned well. Use form 3160-3 (APD) for such proposals.

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TO THE Name OF The Name OF

abanaonoa nom oo nom o no o (n. 2) no o casa, propositio							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MUY WAYNO 18 FEDERAL 103H		
Name of Operator					9. API Well No. 30-015-44846-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	. (include area code) 1-8205		10. Field and Pool or Exploratory Area DELAWARE				
4. Location of Well (Footage, Sec., T.			11. County or Parish,	State			
Sec 18 T25S R30E 2310FSL 32.129173 N Lat, 103.928177			EDDY COUNTY, NM				
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Nation of Intent	☐ Acidize	□ Dee	pen	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report ■	Casing Repair	☐ Nev	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Tempora	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug	g Back	■ Water D	isposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO respectfully submits this sundry notice to report the drilling operations of the referenced well. 11/27/2018 to 11/29/2018 Spud well 11/27/2018. Drill 17 1/2 inch hole to 935 ft. Run 13 3/8?, 54.5#, J-55 casing set at 926 RECEIVED							
ft. Cement casing with 954 sxs Class C cmt. Bump plug. Circ cement to surface. WOC 10 hrs. Test csg 1500 psi, 30 mins (good). 11/30/2018 to 12/02/2018 Drill 12 1/4 inch hole to 3452 ft. Run 9-5/8, 40#, J-55 casing set at 3446 ft. Cement casing with						PR 0 1 2019	
3590 sxs Class C cement. Bump Plug. Cancel DV tool. Circulate cement to surface. WOC 14 hrs, Test casing 1500 psi, 30 mins (good). DISTRICT II-ARTESIA O.C.D.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #459305 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/26/2019 (19PP1474SE)							
Name (Printed/Typed) CHERYL ROWELL			Title REGUL	ATORY CO	ORDINATOR	· ·	
Signature (Electronic Submission)			Date 03/26/20	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE .		
Approved By	Title Acce	pted for	Record	MAR 2 6 2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Ca	nathon Sh risbad Field	Office				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #459305 that would not fit on the form

32. Additional remarks, continued

12/03/2018 to 12/16/2018
Drill 8 3/4 inch hole to 11032 ft. Run 7 inch, 32#, CYHC-P110 casing set at 11021 ft. Cement casing with 1055 sxs Class C cement. Bump Plug. Circulate cement to surface. WOC 14 hrs, Test casing 1500 psi, 30 mins (good). Kill well. Install TA cap. Skid rig.

2/25/2019 to 3/12/19
Skid rig. Test csg 2400 psi, 30 mins (good). Drill 6 inch hole to 18383 ft. Run 4 1/2 inch, 13.5#, HCP-110 casing set @ 18383 ft. Cement casing with 478 Class C. Bump plug. ETOC 10000 ft.

Rig Release 03/12/19