

## APR 1,2 2019

Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103			
DISTRICT II-ARTESIA O.C.LEnergy	y, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.   30-015-10522				
811 S. First St., Artesia, NM 88210 OIL	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.				
District IV	Santa He NIVI X /SIIS				
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL	STATE				
DIFFERENT RESERVOIR. USE "APPLICATION FOR I PROPOSALS.)					
1. Type of Well: ☐Oil Well ☒ Gas Well	8. Well Number 10				
2. Name of Operator MARATHON OIL PERMIAN, LLC		9. OGRID Number: 372098			
3. Address of Operator	10. Pool name or Wildcat				
5555 SAN FELIPE ST, HOUSTON, TX 77056	LOCO HILLS				
4. Well Location					
Unit Letter B : 330 feet from	n the N line and 2100 feet from the	E_line			
Section 14 Township 18S I	Range 29E NMPM County _	EDDY			
11. Elevat	ion (Show whether DR, RKB, RT, GR, etc.				
	3508' GL				
12. Check Appropriate Box to Indicate N	Nature of Notice, Report or Other L	Jata			
NOTICE OF INTENTION	NTO: SUE	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR					
TEMPORARILY ABANDON	<del></del>	ILLING OPNS. P AND A			
PULL OR ALTER CASING 📋 MULTIPLE	E COMPL CASING/CEMEN	T JOB			
OTHER:	☐ ⊠ Location is r	ready for OCD inspection after P&A			
★ All pits have been remediated in compliance					
Rat hole and cellar have been filled and leve					
A steel marker at least 4" in diameter and at	least 4' above ground level has been set i	n concrete. It shows the			
OPERATOR NAME, LEASE NAME	. WELL NUMBER, API NUMBER, O	UARTER/QUARTER LOCATION OR			
<b>UNIT LETTER, SECTION, TOWNS</b>	HIP, AND RANGE. All INFORMATI				
PERMANENTLY STAMPED ON TI	<u>HE MARKER'S SURFACE.</u>				
The leastion has been leveled as mostly as n	assible to enisingle around contour and has	has alasted of all junk track flow lines and			
The location has been leveled as nearly as p other production equipment	bssible to original ground contour and has	been cleared of all junk, trash, flow lines and			
other production equipment. Recorded Signature Anchors, dead men, tie downs and risers have	ve been cut off at least two feet below gro	und level.			
If this is a one-well lease or last remaining v	well on lease, the battery and pit location(s	s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit pe	rmit and closure plan. All flow lines, pro-	duction equipment and junk have been removed			
from lease and well location.	of Removed	oved (Poured oncite congrete bases do not have			
to be removed.)	L A By Rand	+ or location			
from lease and well location.  All metal bolts and other materials have been to be removed.)  All other environmental concerns have been	addressed as per OCD rules.				
Pipelines and flow lines have been abandon	ed in accordance with 19.15.35,10 NMAC	C. All fluids have been removed from non-			
retrieved flow lines and pipelines. Flow (.)  If this is a one-well lease or last remaining v	a Not Kemoved	ad lines have been removed from laces and!!			
location except for utility's distribution infrastru	ven on lease; an electrical service poles ar	A lanes have been removed from lease and well			
location, except for utility's distribution infrastru	Old Metal Not	removed (CAr Godies - NAMELS)			
When all work has been completed, return this for		_			
NA IA					
SIGNATURE / ////	TITLE CTR - Technician HES	DATE 4/10/2019			
TYPE OR PRINT NAME Adrian Covarrubias	E-MAIL: acovarrubias@ma	rathonoil.com PHONE: 713-296-3368			
For State Use Only					
DENIED		DATE 4//6/19			
APPROVED BY:	TITLE	DATE <b>7//_6//</b> 7			

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM112907  6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					Well Name and No.     ROADRUNNER FEDERAL COM 23H			
2. Name of Operator Contact: AMANDA AVERY					9. API Well No. 30-015-45184-00-X1			
, , ,				·				
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 575-748-6940					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 36 T25S R26E SESW 210FSL 2180FWL 32.079601 N Lat, 104.248138 W Lon					EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
C Nation of Intent	☐ Acidize	□ Deepe	en	☐ Product	on (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydra	_ ·		ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	■ New Construction		lete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		□ Tempor	☐ Temporarily Abandon			
<u> </u>	☐ Convert to Injection ☐ Plug Back 🔀 Water		Water □	ater Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re bandonment Notices must be fi	, give subsurface lo the Bond No. on t esults in a multiple	cations and measurile with BLM/BIA completion or reco	red and true ve Required sub ompletion in a r	rtical depths of all pertin sequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once		
Required information for disportant 1) Name of formation producing 2) Amount of water producing 3) How water is stored on leas 4) How water is moved to disposal Facility #1 a) Facility Operator Name: C	ng water on lease: Wolfo in barrels per day: 500 l se: 2-500 BBL Fiberglas: oosal: Piped to nearest S	owpd - s tank	Q C Accepta	4/5/ ed for recor		ECEIVED		
b) Name of facility or well nam c) Type of facility or well: WD	ne & number: Cottonwoo	d 36 State SWI	D #1 (SWD-122	26-A) —	AP	R <b>0</b> 1 2019		
d) Location by 1/4,1/4, Sec, T	& R: NESW, Sec 36-T2	5S-R36E			DISTRICT	II-ARTESIA O.C.D.		
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14. I hereby certify that the foregoing is	Electronic Submission # For COG (	DPERATING LLC	c, sent to the Ca	arlsbad	_			
	nmitted to AFMSS for prod	1	Title AUTHO	AFRICA	LOD DEOOD	ח		
Name (Printed/Typed) AMANDA	AVERT	1	THE APPRIC	OKEN KIN	RESERVINDULUK	<u>u</u>		
Signature (Electronic S	Submission)		Date 03/06/2	019	4 - 0040			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 4 2013								
Approved By			Title B		Adm IASSI AND MANAGEMENT	Date		
	<b>_</b>	1	Title	- ALDIODI	D FIFT D OFFICE	Daic		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office