

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Morris Arco 26
8. Well Number 002
9. OGRID Number 371755
10. Pool name or Wildcat SWD; Canyon

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: SWD <input checked="" type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418 GR
2. Name of Operator Percussion Petroleum Operating, LLC	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
3. Address of Operator 919 Milam St. Suite 2475, Houston, TX 77002	
4. Well Location Unit Letter B: 990 feet from the North line and 1650 feet from the East line Section 26 Township 19S Range 25E NMPM County: Eddy	

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: First Injection <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21/18: Commence injection on the Morris Arco 26 #2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan Barber TITLE Petroleum Engineer DATE 12/15/18

Type or print name Ryan Barber E-mail address: ryan@percussionpetroleum.com PHONE: 979-292-6279
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 4-16-19
Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 05 2018

RECEIVED

Heather Riley, Division Director
Oil Conservation Division



Date: 11-1-18

API# 30-015-29258

Percussion Petroleum

A Mechanical Integrity Test (M.I.T.) was performed on, Well Morris arco 26 002

☒ M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOOnline.htm 7 to 10 days after postdating.

☐ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☐ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

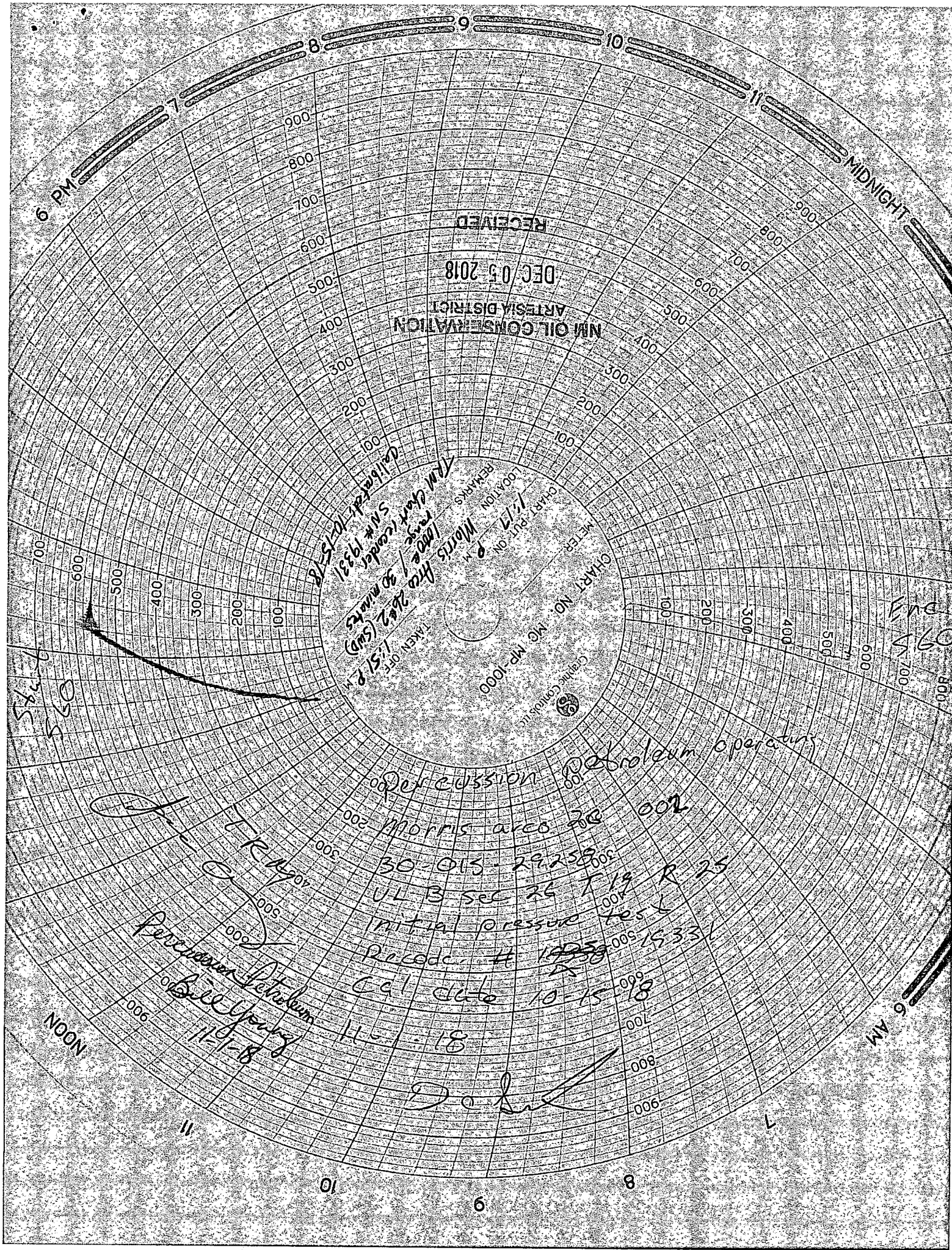
☐ M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first Injection, the tubing pressure and Injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 103.

Thank You,

Dan Smolik, Compliance Officer
EMNRD-O.C.D.
District II - Artesia, NM



RECEIVED

DEC 03 2018

NM OIL CONSERVATION
ARTESIA DISTRICT

Calibrated 10/15/18
1000 ft
30 minutes
1:51 P.M.
TAKEN OFF

LOCATION

REMARKS

CHART NO. 1000

CHART NO. 1000

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operation petroleum operating

Morris arco 200

30-015-29258

ULB sec 26 T19 R 25

Initial pressure test

Record # 19258

Cal date 10-15-18

11-1-18

Percussion Petroleum
Bill Young
11-1-18

D. L. L.