

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
1. WELL API NO. 30-015-39118		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. EO 7811						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name SMOKEY BITS STATE COM 6. Well Number: 3H							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RECOMPLETION										
8. Name of Operator OXY USA WTP LP			9. OGRID 192463							
10. Address of Operator P.O. BOX 50250 MIDLAND, TEXAS 79710			11. Pool name or Wildcat BENSON, BONE SPRING							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	18S	30E		1750	SOUTH	330	WEST	EDDY
BH:	I	36	18S	30E		2275	SOUTH	331	EAST	EDDY
13. Date Spudded 8/31/2016	14. Date T.D. Reached 1/22/12	15. Date Rig Released 1/26/12		16. Date Completed (Ready to Produce) 3/28/17		17. Elevations (DF and RKB, RT, GR, etc.) 3521 GR				
18. Total Measured Depth of Well 12906'M 8730'V		19. Plug Back Measured Depth 12547'M 8715'V		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8495-12501'M; BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13-3/8"	48	465'	17-1/2"	850-SURF	N/A					
9-5/8"	40	3694'	12-1/4"	1640-SURF	N/A					
5-1/2"	17	12636'	8-1/2"	1990-SURF	N/A					
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	7664'				
26. Perforation record (interval, size, and number) 6 SPF @ 9211-9015', 8951-8755', 8691-8495', TOTAL 72 SHOTS, .42"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9211-8495' 6000 GAL HCL + 1194140 GALS SW + 1017729# SAND						
28. PRODUCTION										
Date First Production 3/29/17		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING- RODS			Well Status (Prod. or Shut-in)					
Date of Test 3/30/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 149	Gas - MCF 124	Water - Bbl. 109	Gas - Oil Ratio 834.45			
Flow Tubing Press. 90	Casing Pressure 260	Calculated 24-Hour Rate	Oil - Bbl. 149	Gas - MCF 124	Water - Bbl. 109	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments C-103, WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Sarah Mitchell		Printed Name Sarah Mitchell		Title Regulatory Specialist		Date 4/20/18				
E-mail Address sarah_mitchell@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

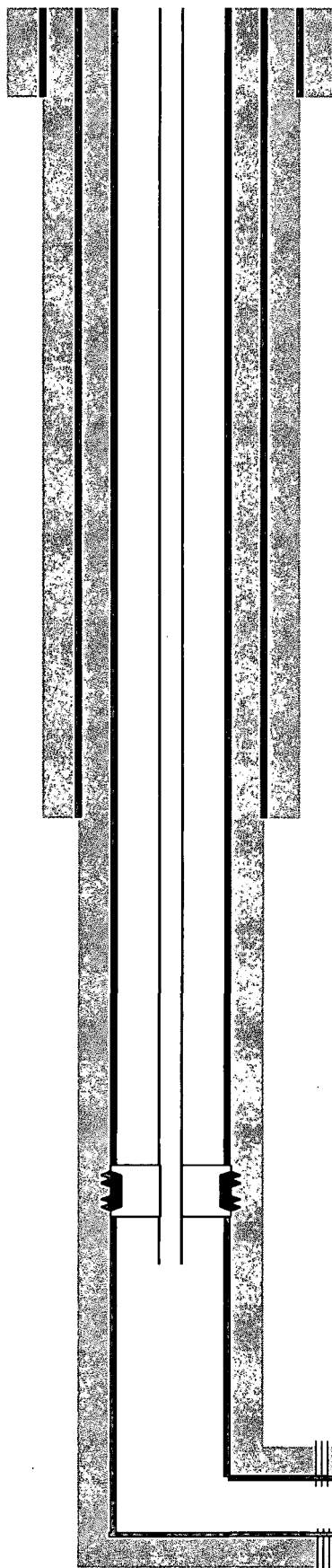
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
Smokey Bits State Com. #3H
API No. 30-015-39118



17-1/2" hole @ 465'
13-3/8" csg @ 465'
w/ 850sx-TOC-Surf-Circ

12-1/4" hole @ 3694'
9-5/8" csg @ 3694'
w/ 1640sx-TOC-Surf-Circ

8-1/2" hole @ 12906'
5-1/2" csg @ 12636'
w/ 1990sx-TOC-Surf-Circ

2-7/8 tbg @ 7664'

Existing Perfs @ 9232-12501'
Additional perfs @ 8495-9211'

TD - 12906'M 8730'V
PBTD - 12547'M 8715'V