Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resou	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and reactian resour	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	ON 30-015-44360
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 0, 14141 07303	6. State Off & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK T	7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
DIFFERENT RESERVOIR, USE "APPLIE	CATION FOR PERMIT" (FORM C-101) FOR SUCH	REMODA SOUTH 23 STATE
PROPOSALS.)	- NISE OIL CONICEP	VATION 8. Well Number 122H
1. Type of Well: Oil Well	Gas Well Other NIN OIL CONSEN	9. OGRID Number
2. Name of Operator XTO ENERGY, INC.		005380
3. Address of Operator	MAR 1 2 20	10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDC	5 5, MIDLAND TX 79707	PURPLE SAGE; WOLFCAMP
4. Well Location RECEIVED		
Unit Letter E:	2280 feet from the SOUTH line	and 675 feet from the WEST_line
Section 25	Township 23S Range	29E NMPM County EDDY
Company of the second s	11. Elevation (Show whether DR, RKB, RT,	
	3063 GL	
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		IAL WORK ☐ ALTERING CASING ☐ ENCE DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON /  PULL OR ALTER CASING		S/CEMENT JOB
DOWNHOLE COMMINGLE	MOETH EE COMM E	JOURNAL OF THE PROPERTY OF THE
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion		
proposed completion of recompletion		
06/26/2018 to 06/29/2018		
Drill 14 3/4 inch hole to 318. Run and set 11 3/4, 44#, K-55 casing @315. Cement with 700 sxs Class 'C' cement. Bump plug. Circ cmt		
to surface. WOC. Test casing to 1500 psi (good).		
06/30/2018 to 07/06/2018		
Drill 10 5/8 inch hole to 9290. Run and set 8 5/8, 31.99#, HCL-80 casing @ 9290. Cement Stage 1: 1030 sxs Class 'C' lead 365 sxs Class		
'C' tail. Bump plug. Open DV tool. Run Stage 2: 1415 sxs '50/50 POZ C' lead and 190 sxs Class 'C' tail cement. Circ cmt to surface.		
WO. Test casing to 1500 psi (good).		
07/07/2018 to 07/28/2018  Drill 7 7/8 inch hole to 18411 TD. Run and set 5 1/2, 17#, CYP-110 casing @ 18411. Cement casing with 770 sxs Nine Lite lead and		
1225 Class 'H Plus' tail. Circ cmt to surf. Rig release 7/28/2018.		
1225 Class III las lan. Cito cini k	out. Tig release 7/20/2010	
06/26/2018	07	/28/2018
Spud Date: O6/20/2018	Rig Release Date:	72072010
<b>L</b>		
The second secon		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MAN COWLL TITLE Regulatory Coordinator DATE 03/12/2019		
Type or print name Cheryl Rowell E-mail address: cheryl rowell@xtoenergy.com PHONE: 432-571-8205		
For State Use Only		

APPROVED BY: Shew Sheep TITLE Staff Mgr DATE 4-15-19
Conditions of Approval (if any):