


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. 30-025-24786 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name WEST EUMONT UNIT 6. Well Number: 215												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-ENTRY																
8. Name of Operator FORTY ACRES ENERGY, LLC				9. OGRID 371416												
10. Address of Operator 11777 Katy Freeway, Suite #305, Houston, TX 77079				11. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	C	2	21S	35E	C	660	N	1980	W	LEA						
BH:	C	2	21S	35E	C	660	N	1980	W	LEA						
13. Date Spudded 12/15/2018	14. Date T.D. Reached 12/19/2018	15. Date Rig Released 12/21/2018		16. Date Completed (Ready to Produce) 01/22/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3569.2' GR										
18. Total Measured Depth of Well 4190'		19. Plug Back Measured Depth 4190'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run Type Electric and Other Logs Run Compensated Neutron Gamma Ray CCL Log										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3651'-4028' Yates-Seven Rivers-Queen																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8"	36 & 40		336'		12 1/4"		300 sks		0'							
5 1/2"	17		4000'		7 7/8"		165 sks		0'							
4"	9.6		4190'		4 3/4"		75 sks		0'							
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2 3/8"	4135'									
26. Perforation record (interval, size, and number) PERFS: 2 JSPF, 3980' - 84', 3990' - 4019' & 4022' - 28' PERFS: 1 JSPF 3651', 3653', 3655', 3661', 3663', 3686', 3688', 3800', 3844', 3914', 3923', 3925', 3927', 3944', 3946', 3954', 3956' AND 3958'.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3980'-4028'</td> <td>Frac w/36,750 Gal 20# XL &amp; 50,800# 20/40 Sand</td> </tr> <tr> <td>3651'-3958'</td> <td>Frac w/27,048 Gal 20# XL &amp; 30,100# 20/40 Sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3980'-4028'	Frac w/36,750 Gal 20# XL & 50,800# 20/40 Sand	3651'-3958'	Frac w/27,048 Gal 20# XL & 30,100# 20/40 Sand
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<b>28. PRODUCTION</b>																
Date First Production 01/22/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD										
Date of Test 01/22/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 35	Water - Bbl. 55	Gas - Oil Ratio 320 scf/bbl									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 110	Gas - MCF 35	Water - Bbl. 55	Oil Gravity - API - (Corr.) 36										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By Garret Johnson										
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 12/21/2018										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 			Printed Name Jessica LaMarro			Title Geologist			Date 04/04/2019							
E-mail Address jessica@faenergyus.com																

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1649'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1836'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3137'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3320'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3766'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4156'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology