

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GISSLER A 54

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE GARVIS

E-Mail: LGARVIS@BURNETTOIL.COM

9. API Well No.

30-015-43568-00-X1

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-8400
Fax: 817-332-840010. Field and Pool or Exploratory Area
LOCO HILLS-QU-GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R30E NWNE 330FNL 1650FEL

FEB 08 2019

11. County or Parish, State

EDDY COUNTY, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOCI is requesting CONFIDENTIAL STATUS ON THIS COMPLETION INFORMATION FOR AS LONG AS PERMITTED BY REGULATION.

11/19/18 - TEST CASING TO 1500 PSI (GOOD), TEST CSG TO 1500 PSI (GOOD).

11/21/2018 - SPOT 250 GAL OF 15% HCL ACROSS PERFS. ACIDIZE PERFS W/1500 GAL OF 15% HCL

11/27/2018 - Perf 4527-6100.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452917 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/04/2019 (19PP0946SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 02/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 06 2019 /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #452917 that would not fit on the form

32. Additional remarks, continued

11/28/18 - SPOT 250 GAL OF 15% HCL ACROSS PERFS. A PULL PACKER UP & SET. ACIDIZE W/2250 GAL OF 15% HCL.

12/03/18 - FRAC DOWN 7" 23#, L-80 CASING WITH 575,526 GAL OF SLICKWATER WITH 30,354 # OF 100 MESH STAGED @ 1#/GAL, 208,753 # OF 40/70 WHITE STAGED 0.10 - 2#/GAL, 37,300 # OF 40/70 COOLSET STAGED 1.75 ? 2.0 #/GAL, WITH 580 GAL SI PUMPED THROUGHOUT FRAC, OVER DISPLACED FRAC BY 150 BBLS SPOT 2000 GAL OF 15% HCL ACID ON FLUSH. FRAC DOWN 7", 23#, L80 CSG, WITH 567,546 GAL OF SLICKWATER WITH 29,940 # OF 100 MESH STAGED @ 1#/GAL, 208,350 # OF 40/70 WHITE STAGED 0.10 ? 2.0 #/GAL, 37,450 # OF 40/70 COOLSET STAGED 1.75 ? 2.0 #/GAL, WITH 575 GAL OF SI PUMPED THROUGH OUT FRAC, OVER FLUSH FRAC BY 150 BBLS, SPOT 2000 GAL OF 15% HCL ACID ON FLUSH.

12/4/18 - FRAC DOWN 7" 23#, L-80 CASING WITH 594,552 GAL OF SLICKWATER WITH 29,680 # OF 100 MESH STAGED @ 1# GAL, 208,160 # OF 40/70 STAGED 0.10 ? 2.0 # GAL, 31,840 # OF 40/70 RC STAGED 1.75 ? 2.0 # GAL, WITH 523 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC.

12/14/18 - 166 JTS 2-7/8" J-55 PROD TBG 5417.12'.

12/15/18 - FIRST DAY OF PRODUCTION 12/15/18 @ 10:45AM. 269.79 BO, 455 MCF, 749 BLW, 350#TBG, 200#CSG, NOTE: 20HR TEST.

12/30/18 - 217.28 BO, 751 MCF, 468 BLW, 420#TBG, 110#CSG, 57 HZ