Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	nergy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-44226	
District III – (505) 334-6178 APR 1 2 2012/20 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NATORILA		J. J. J. G.	1101
SUNDRY NOTICES AND REPORTS ON WELLS		7 Lease Name or Lie	nit Agraement Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE	
I. Type of Well: Oil Well Gas Well Other		8. Well Number 902H	
2. Name of Operator XTO ENERGY, INC.		9. OGRID Number 005380	
3. Address of Operator		10. Pool name or Wildcat	
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		FORTY-NINER RIDGE; BONE SPRING	
4. Well Location Unit Letter F: 2280	feet from the NORTH line and	585 feet from the	WEST line
Section 25	Township 23S Range 29F	. —	County EDDY
	Elevation (Show whether DR, RKB, RT, GR, etc.		County EDD1
3061' GL			
·			
12. Check Appropriate the control of	priate Box to Indicate Nature of Notice	, Report or Other Da	ata
NOTICE OF INTENT	TION TO:	OCCULINT DEDC	DT OF.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
	TIPLE COMPL CASING/CEMEN		VIAD V
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		•	
OTHER:		LETION OPERATIONS	
	perations. (Clearly state all pertinent details, a EE RULE 19.15.7.14 NMAC. For Multiple Co		
proposed completion or recomplet		ompletions: Attach wen	bore diagram of
AMENDED ORIGINALLY FILED UNDER WRONG API			
			· · · · · · · · · · · · · · · · · · ·
XTO respectfully submits this sundry notic 08/09/2018 – 08/11/2018: MIRU, Pressure	e to report the completion operations of the ref test csg to 7401 psi, open sleeve	erenced well.	•
09/03/2018 - 02/11/2019. Perf and stimular	tion operations. Total 39 stages 15924554 gals	of slickwater 39000 ga	ls acid 19141351 lbs
proppant.		or snekwater, 30000 ga	
	7/07 J		
2/24/19 Set top of packer @ 9620'. Run 2-	7/8" tbg set @9620'.		
First Oil: 3/31/19			
02/10/2010			1
Spud Date: 03/19/2018	Rig Release Date: 04/16/2018	3 ·	·
· L			J
			<u></u>
I hereby certify that the information above	is true and complete to the best of my knowled	ge and belief.	
My la	Regulatory Coordinate	or .	_ 04/08/2019
SIGNATURE Chery Kowc	TITLE	DATI	<u> </u>
Type or print name Cheryl Rowell	E-mail address:cheryl_rowell@x	toenergy.com PHON	NE: 432-571-8205
For State Use Only			
APPROVED BY:	TITLES TATE MA	DATE	4/15/19
Conditions of Approval (if any):	- 11160/14/11 /013	DATE	<u> </u>