

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

RECEIVED

APR 12 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-015-44364
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
8. Well Number 101H
9. OGRID Number 005380
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter E : 2280 feet from the SOUTH line and 615 feet from the WEST line  
Section 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3075 GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: COMPLETION OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.

8/25/2018 TO 09/04/18

MIRU. PT csg to 7120 psi, 30 min (good). Open sleeve. PT lines to 9800 psi.

09/05/18 to 11/10/2018

Start frac. Frac well in 40 stages, using a total of 14414453 lbs proppant, 39000 gals of total acid, and 12658594 gals of slickwater. At Stage 40 of frac experienced a breach in the 5-1/2 production csg and 9-5/8 intermediate csg. Pull 1063 ft prod csg. Squeeze cmt and run csg patch 407' to 628' on 9-5/8. PT to 1500 psi (good). Replace 5-1/2 production csg.

02/11/2019 to 03/15/2019

Drill out frac plugs. Set packer @ 9700. Run 2-7/8 tubing set @ 9705.

First Oil: 03/30/2019

Spud Date: 4/17/2018

Rig Release Date: 05/18/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 04/08/2019  
Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com ONE: \_\_\_\_\_  
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4/15/19  
Conditions of Approval (if any):