Form 3160-5 (June 2015)

## UNITED STATES CAPISDAO FIELD OFFICE BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM19199

6	If Indian	Allottee	or Tribe	Name

abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No. CAL-MON 35 FEDERAL 175H								
Oil Well Gas Well Oth		DERAL 17311							
Name of Operator     OXY USA INCORPORATED	PMAN COM		9. API Well No. 30-015-45524-00-X1						
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No. Ph: 713-350	include area code) -4997 CIL CONSE	ERVATIO	10. Field and Pool or Exploratory Area WILDCAT-WOLFCAMP					
4. Location of Well (Footage, Sec., T	)	AKTESIA DISTRICT 11. County or Parish, State							
Sec 35 T23S R31E NENE 110 32.267872 N Lat, 103.742043	·	MAR 1 1	2019	EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	e n <b>atúre</b> o	FNOTICE,	REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO								
☐ Notice of Intent	☐ Acidize	□ Deep	en .	☐ Product	tion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydra	aulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other O			
☐ Final Abandonment Notice	☐ Change Plans	Plug :	and Abandon	☐ Tempor	arily Abandon Drilling Operations				
	☐ Convert to Injection	Plug 1	Back	☐ Water I	Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA: Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  2/22/19 Test 7-5/8" csg to 2500# for 30 minutes, good test. RIH & drill new formation to 10273', perform FIT test to EMW=11.0ppg 3200#, good test. Drill 6-3/4" hole to 10973'V/15869'M. RIH & set 4-1/2" 13.5# P-110 BTC csg from 15869'-10893', crossover at 10893' and run 5-1/2" 20# P-110 DQX from 10893'-surface, pump 20bbl spacer then cmt w/ 670sxs (171bbl) class C w/ additives 13.2ppg 1.44 yield. Full returns throughout job, est TOC @ 9750'. 3/2/19 RD; install nightcap and rig release.									
• *	A Property								
14. I hereby certify that the foregoing is	Electronic Submission #	INCORPORAT	ED, sent to the	Carlsbad	•				
Name (Printed/Typed) DAVID STEWART			Title REGULATORY ADVISOR						
	•			4	·				
Signature (Electronic S	Submission)		Date 03/05/2	019					
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE				
Approved By			Title	epted fo	r Record	MAR Da 6 2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu			arisbad Fie	•					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.