SUNDRY Do not use the abandoned w	EPARTMENT OF THE D BUREAU OF LAND MANA	CENERONI IN			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
· · · · · · · · · · · · · · · · · · ·		RTS ON WE	ALSID A		MNM54289		
·	Y NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (AP	drill or to re- D) for such p	enter an) A	rtesia	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. GARRETT FED COM 222H			
Oil Well Gas Well Other Other Ontact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com				9. API Well No. 30-015-45182-00-X1			
3a. Address ONE LINCOLN CENTER 54	(include area code 7-2465	65 PURPLE SAGE-ŴOLFĆAMP (GAS)					
			DIL CONSERVATION ARTESIA DISTRICT 11. County or Parish, State				
Sec 32 T24S R29E SWNW 2282FNL 585FWL 32.174862 N Lat, 104.013229 W Lon			MAR 112	019	EDDY COUNTY, NM		
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICA	te Natur de	D NOTICE	, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent		Deep	pen	Produc	tion (Start/Resume)	UWater Shut-Off	
-	Alter Casing	🗖 Hydi	raulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recom		Other Production Start-up	
Final Abandonment Notice	Change Plans		and Abandon		rily Abandon	riouucion start-up	
3. Describe Proposed or Completed C	Convert to Injection						
If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for BLM BOND NO:NMB001079	ork will be performed or provide ed operations. If the operation re Abandonment Notices must be fir- final inspection.	e the Bond No. on esults in a multiple	n file with BLM/BL e completion or rec	A. Required su ompletion in a	bsequent reports must be new interval, a Form 316	filed within 30 days 0-4 must be filed once	
Surety Bond:RLB0015172	· · · ·						
Production Sundry							
11/5/2018 Held Prefrac Mee	-	-					
11/7/2018 RIH at 100 fpm in for 30 minutes, good test.	vertical to KOP at 10,350'	. Perform casi	ng integrity test	to 6,000 ps	l .		
11/10/2018 Begin stage 1 1 Clean fluids 273,926 bbls, T	5,588' through Stage 29 11 otal 100 Mesh 6,880,000 lt	l,043' on 11/23 bs, total 40/70	3/2018. Total Ao Mesh 4,642,00	cid 831 bbls, 0 lbs, Total	Total		
14. I hereby certify that the foregoing	 Electronic Submission # 	456538 verifie	d by the BLM We	Il Informatio	n System		
Co	OMPANY, sent to the Carlsbad SCILLA PEREZ on 03/04/2019 (19PP1216SE)						
Name (Printed/Typed) TAMMY R LINK			Title PROD	UCTION AN	ALYST		
Signature (Electroni	c Submission)		Date 03/01/2	2019	·		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE		
Approved By			Title Ac	cepted	for Record	MAR 0 6 20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office				
itle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it a attements or representations a	a crime for any pe s to any matter wi	rson knowingly an ithin its jurisdiction	d willfully to m	nake to any department of	agency of the United	
nstructions on page 2)	VISED ** BLM REVISE						

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Additional data for EC transaction #456538 that would not fit on the form

32. Additional remarks, continued

Proppant 11,522,500 lbs.

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11/23/2018 Pressure up casing to 6,500 psi to test Innovex plug. Held for 2 hrs, casing pressure was 4,081 psi.

12/1/18 Opened well to flowback.

12/2/2018 Flowing well through 3 phase separator, water to OTT; gas to flare; no oil.

12/4/2018 Oil to frac tank, gas to sales.

1/6/2018 Well is flowing to facility, well off of flowback.