

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NMOCD

FEB 04 2019  
DISTRICT II-ARTESIA O.C.D.

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NM-29610

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. HUGGINS DRAW FED COM #2

9. API Well No. 30-005-61262

10. Field and Pool or Exploratory Area  
UNDESIGNATED ABO

11. Country or Parish, State  
CHAVES, NEW MEXICO

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator JALAPENO CORPORATION

3a. Address PO BOX 1608, ALBUQUERQUE NM,  
87103-1608

3b. Phone No. (include area code)  
(505) 242-2050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FEL & 990' FNL. SEC 31, T5S, R24E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JALAPENO CORPORATION WOULD LIKE TO REQUEST A REVISION OF THE APPROVED PLAN TO PLUG THE HUGGINS DRAW #2 WELL. THE CHANGES ARE BETWEEN 903' TO THE SURFACE, BEGINNING AT POINT 6. COMPLETE PLAN AS FOLLOWS:

1. CEMENT FROM 4181' TO 3557', WOC & TAG @ OR ABOVE 3557'.
2. FILL HOLE WITH SALT WATER SPACING GEL FROM 3557' TO 1600'.
3. PERFORATE AT 1600' AND SQUEEZE CEMENT BEHIND CASING TO 1400' TO ISOLATE GLORIETTA AND YESO FORMATIONS.
4. CEMENT FROM 1600' TO 1400', WOC & TAG.
5. FILL HOLE WITH SPACING GEL FROM 1400' TO BELOW 903'.
6. PERFORATE CASING AT 903' AND SQUEEZE CEMENT BEHIND CASING TO 803', CEMENT TO 803', WOC & TAG.
7. FILL HOLE WITH SPACING GEL FROM 803' TO 60'.
8. PERFORATE AT 60' AND CIRCULATE CEMENT TO SURFACE, INSIDE AND OUTSIDE CASING. WOC.
9. INSTALL DRY HOLE MARKER.

THIS WORK WILL BE DONE BY THE APPROVED DEADLINE OF MARCH 29, 2019, PROVIDED THAT THE BLM IS REOPENED AND A REPRESENTATIVE OF THE BLM IS ABLE TO BE PRESENT TO WITNESS THE WORK DONE!

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JULIE A. PASCAL

Title OIL AND GAS ASSOCIATE, JALAPENO CORPORATION

Signature

*Julie A. Pascal*

Date

01/19/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 3 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED Bureau of Land Management  
JAN 30 2019 PM 4:44

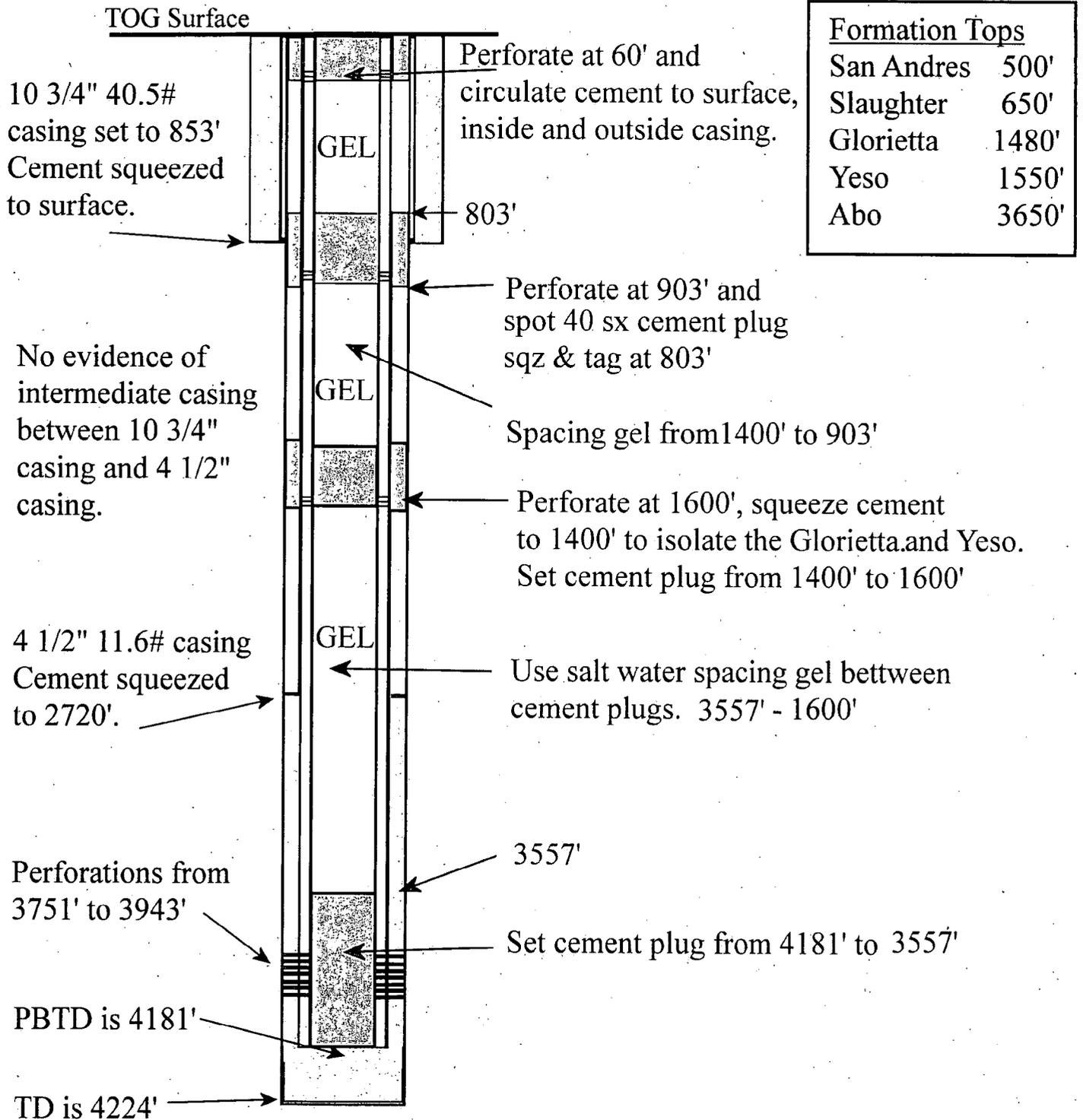
Schematic after P&A

Huggins Draw #2

API: 30-005-61262

S31-T5S-R24E, 990' FNL & 660' FEL

Chaves County, New Mexico



NOT TO SCALE

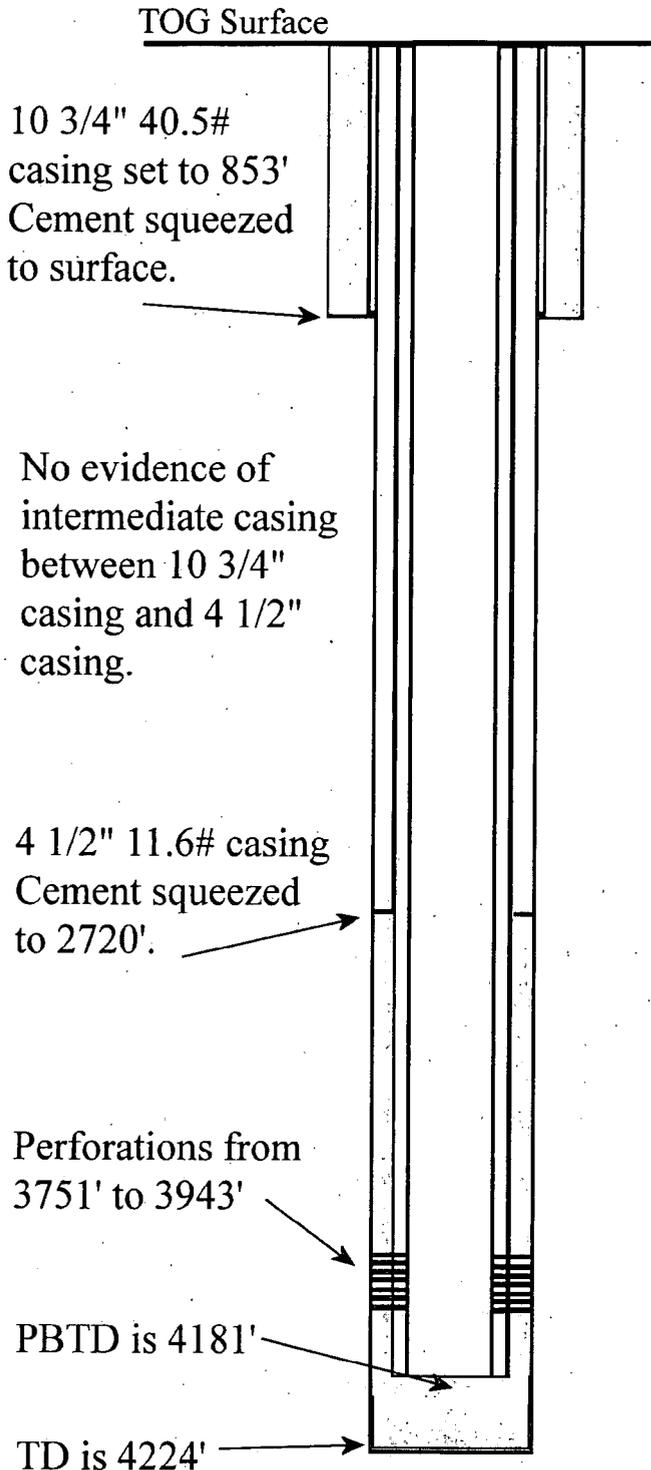
Schematic before P&A

Huggins Draw #2

API: 30-005-61262

S31-T5S-R24E, 990' FNL & 660' FEL

Chaves County, New Mexico



<u>Formation Tops</u>	
San Andres	500'
Slaughter	650'
Glorietta	1480'
Yeso	1550'
Abo	3650'

NOT TO SCALE

**Huggins Draw Fed Com 2  
30-005-61262  
Jalapeno Corporation  
January 31, 2019  
Conditions of Approval**

- 1. Operator shall set a Class C plug from 4,181'-3,557' to seal the producing formation and the Abo Formation. WOC and Tag as proposed.**
- 2. Operator perf and squeeze at 1,600' as proposed and place a balanced Class C plug from 1,600'-1,400' to isolate the Glorietta Formation. WOC and tag as proposed.**
- 3. Operator perf and squeeze at 903' as proposed and place a balanced Class C plug from 903'-surface.**
- 4. See Attached for general plugging stipulations.**

**JAM 013119**

**BUREAU OF LAND MANAGEMENT**  
**Roswell Field Office**  
**2909 W. Second Street**  
**Roswell, New Mexico 88201**  
**575-627-0272**

**General Requirements for Plug Backs**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

**If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

**Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.