

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-40148		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B-02023-0018		5. Lease Name or Unit Agreement Name Smokey Bits State Com	
		6. Well Number: 6H		7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RECOMPLETION	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
8. Name of Operator OXY USA WTP LP		9. OGRID 192463			
10. Address of Operator P.O. Box 50250 Midland, Texas 79710		11. Pool name or Wildcat Benson; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	36	18S	30E	405
BH:	A	36	18S	30E	633
13. Date Spudded 6/26/2012	14. Date T.D. Reached 7/18/2012	15. Date Rig Released 7/20/12		16. Date Completed (Ready to Produce) 3/19/2017	
17. Elevations (DF and RKB, RT, GR, etc.) 3440.2 GR		21. Type Electric and Other Logs Run NONE			
18. Total Measured Depth of Well 12804'M 8617'V		19. Plug Back Measured Depth 12575'M 8614'V		20. Was Directional Survey Made? NO	
22. Producing Interval(s), of this completion - Top, Bottom, Name 8375-12702'; BONE SPRING					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48# H40 STC	467'	17.5"	610 SXS	SURFACE
9.625"	40# J55 LTC	3654'	12.25"	1850 SXS	980' TS
5.5"	17# L80 LTC	12804'	8.75"	1940 SXS	1150' CBL
24. LINER RECORD 25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2.875"
26. Perforation record (interval, size, and number) 6 SPF @ 9091-8895', 8831-8635', 8571-8375', TOTAL 72 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
9091-8375'			6846 GALS 7.5% HCL + 789096 GALS SW +		
			1001180# SAND		
28. PRODUCTION					
Date First Production 3/20/17		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING-ROD PUMP		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3/24/2017	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 119	Gas - MCF 180
Water - Bbl. 219	Gas - Oil Ratio 1512.61				
Flow Tubing Press. 270	Casing Pressure 95	Calculated 24-Hour Rate	Oil - Bbl. 119	Gas - MCF 180	Water - Bbl. 219
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Oil Gravity - API - (Corr.)
30. Test Witnessed By					
31. List Attachments C-103, WBD					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Sarah Mitchell</i>		Printed Name Sarah Mitchell		Title Regulatory Specialist	
E-mail Address sarah_mitchell@oxy.com		Date 4/20/18			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

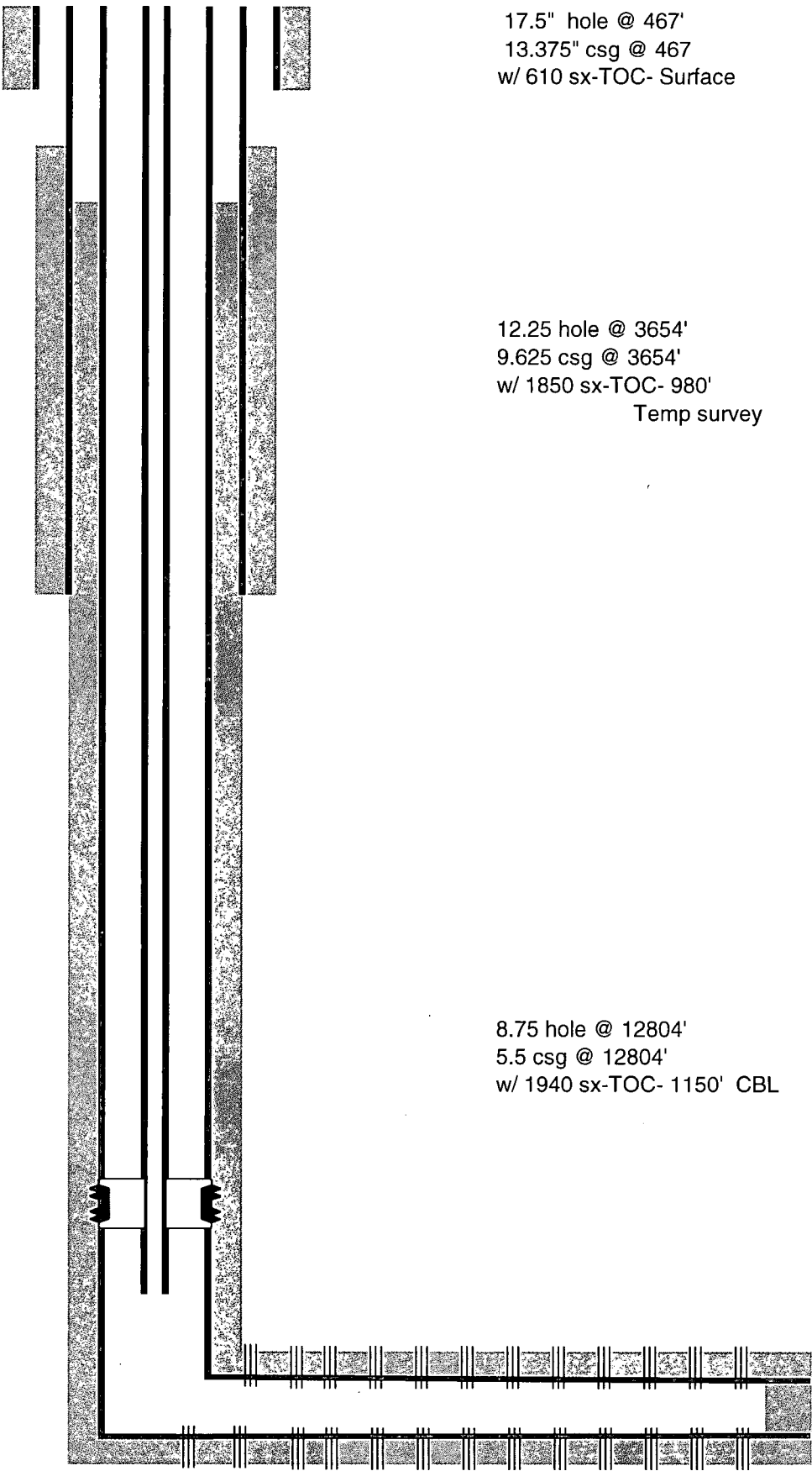
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
Lease Smokey Bits State Com #6H
API No. 30-015-40148



17.5" hole @ 467'
13.375" csg @ 467'
w/ 610 sx-TOC- Surface

12.25 hole @ 3654'
9.625 csg @ 3654'
w/ 1850 sx-TOC- 980'
Temp survey

8.75 hole @ 12804'
5.5 csg @ 12804'
w/ 1940 sx-TOC- 1150' CBL

2-7/8" tbg @ 7699'

Existing perfs @ 9128-12702' TD- 12804' M 8617' V
Additional perfs @ 8375-9091'