	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGE	EMENT			OMB N Expires: 2 5. Lease Serial No.	1 APPROVED NO. 1004-0137 January 31, 2018	
Do not use t abandoned w	his form for proposals to dr ell. Use form 3160-3 (APD)	IS ON WELLS fill or to re-enter an for such proposals.	es.	emed)	NMNM111533 6. If Indian, Allottee		
	TRIPLICATE - Other Instru	ctions on page 2			7. If Unit or CA/Agre	cement, Name and/or No.	
1. Type of Well Oil Well: Gas Well: C	Ther		APR	2 4 20	GARRETT FED	COM 122H	
2. Name of Operator			BIAT ILA				
3a. Address 5400 LBJ FREEWAY, SUIT	3	b. Phone No. (include are		unisor	10. Field and Pool or	Exploratory Area	
DALLAS, TX 75240 4. Location of Well (Footage, Sec.,		Ph: 575-627-2465			WILLOW LAKE; BS		
Sec 32 T24S R29E Mer NM	P SWNW 2312FNL 584FWL				11. County or Parish, EDDY COUNT	Y, NM	
	PPROPRIATE BOX(ES) TO	D INDICATE NATU	RE OF N	OTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TY	PE OF AC	TION	Ň		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair	<ul> <li>Deepen</li> <li>Hydraulic Fractulic</li> <li>New Construction</li> </ul>	uring	Producti   Reclama   Recomp		<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> </ul>	
and the second				i kecomn	lete	🔀 Other	
following completion of the involu-	ork will be performed or provide the	Bond No. on file with BL	on  starting'dat measured a M/BIA: Re	Water D Water D e of any pi nd true ver quired sub	arily Abandon isposal oposed work and appro- rtical depths of all pertin sequent reports must be	filed within 30 days	
<ol> <li>Bescribe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for BLM BOND NO: NMB00107: Surety Bond No: RLB001517 Production Sundry: 11/5/2018 Held Pre Frac meet 11/11/2018 Begin to frac Star 493, bbls, Total Clean fluid 22 propoent 13 651 000 the</li> </ol>	Convert to Injection beration: Clearly state all pertinent de ally or recomplete horizontally, give ork will be performed or provide the d operations. If the operation results bandonment Notices must be filed of final inspection.	Plug Back etails, including estimated e subsurface locations and Bond No. on file with BLI s in a multiple completion only after all requirements, st to 9,500 psi for 30 r 3 on 11/23/2018 8,57( 0 lbs, 40/70 Mesh 12	on starting dat measured a M/BIA. Re or recomple including r ninutes; g 6'. Total w ,708,000	Tempora Water D e of any pr nd true ver quired sub titor in a n eclamation pood test vell Acid lbs. Tota	arily Abandon visposal roposed work and appro- rtical depths of all pertin sequent reports must be ew interval, a Form 316 thave been completed a	ximate duration thereof. tent markers and zones. filed within 30 days	
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