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Bubinit To Appropriate District Office Two Copies				State of New Mexico						Form C-105								
District.1 1625 N. French Dr., Hobbs, NM 88240					rgy, l	, Minerals and Natural Resources					Revised April 3, 2017							
District II								1. WELL API NO. 30-015-26670										
811 S. First St., Artesia, NM 88210 District III FEB 2 6 2019 Oil Conservation Division								ŀ	2. Type of Lease									
District IV District IV Distr								🗍 STATE 🛛 FEE 🗍 FED/INDIAN										
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil									
		PLETI	ION OR F	RECO	MPL	ETION RE	POF	RT A	ND	LOG		影响或能力的学校会会会会会会的常常						
 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 									5. Lease Name or Unit Agreement Name Clifford ADD									
				-	-							6. Well Number: 2						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Com			RKOVER 🗆	DEEPE	NING	PLUGBACH	кП	DIFFI	FREN	TRESERV	/OIR	OTHER						
8. Name of Oper	ator			DELLE	i iii iii	MILLOUDACI	اليبيا ٢		<u>INLI</u>	I RESERV		9. OGRID						
EOG Resourc												7377						
10. Address of O 104 South Fo		eet										11. Pool nan Dagger Di			nn			
Artesia, NM		001											law, i	n oncai	пр			
12.Location	Unit Ltr	· Se	ection	Townsh	ownship Range		Lot F		Feet from the		N/S Line	Fee	Feet from the		Line	County		
Surface:	Ι	3.	5	19S		24E				1980		South	66	660			Eddy	
BH:													1					
13. Date Spudded RC 1/17/19	d 14. E 7/18		. Reached	15. Da NA	ate Rig	Released				Date Compl 2/19	leted	(Ready to Pro	oduce)		17. Eleva RT, GR, e		and RKB,	
18. Total Measur			1		ug Bac	k Measured Dep	oth				ional	I Survey Mad	e?				her Logs Run	
8150'				7134'					No			None for Recompletion			tion			
22. Producing Int 5518'-5524'			completion - T	Cop, Botte	om, Na	me					-							
23.						ING REC	ORI	D (R			ring				1			
CASING SI 20"	ZE		EIGHT LB./F Conductor			DEPTH SET 40'				LE SIZE 26"		CEMENTI Rodi min			Al	MOUNT	PULLED	
9-5/8"			36#	1215'				14-3/4"			Redi-mix to surface 1100 sx - In Place							
7"			23# & 26#					8-3/4"			1800 sx – In Place							
24. SIZE	TOP		BOT	UINER RECORD			ENIT				25. SIZ			NG RE(EPTH SE		DACK	ER SET	
SIZE .				Borroin		BACKS CLIM						-7/8"		464'	- I	5464'		
									•									
26. Perforation		nterval,	size, and nun	nber)								ACTURE, C						
7270'-7284' (7212'-7230' (NTERVAL 524'			AMOUNT AND KIND MATERIAL USED Acidized w/5000g 20% NEFE acid					
5518'-5524' (
28.							PRO	DDU	JCT	ION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/23/19 Flowing Producing																		
Date of Test	Цоля	s Tested		ke Size		Prod'n For		Oil -	PLI		Gee	- MCF	111	ater - Bb	.1	Gas)il Ratio	
1/23/19 24 hrs			NA		Test Period		19		5	- WICT	0		. Gas - Oil Ratio NA		n Katio			
Place Techina	Cari	- D	Cali			01 011			<u></u>			Veter DL1		010)	
Flow Tubing Casing Pressure Press. 150 psi		Hou	Calculated 24- Oil - Bbl. Hour Rate 19				Gas - MCF 5			Water - Bbl.)		Oil Gravity - API - <i>(Corr.)</i> NA		r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 30. Test Witnessed By																		
31. List Attachments None for Recompletion																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
		,				Latitude				nd come	oto	Longitude		heard	dae		D83	
I hereby certij	iy inat t		ur ta	iown or		nted	•			•			• •		edge an Februar			
E-mail Address: <u>tina_huerta@eogresources.com</u>																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon 7540'	T. Ojo Alamo	T. Penn A"		
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 476'		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	1993'	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand	T. Morrison			
T. Drinkard		T. Bone Springs	T.Todilto			
T. Abo	4196'	T. Canyon-Dolomite 7659'	T. Entrada			
T. Wolfcamp	5346'		T. Wingate			
T. Penn			T. Chinle			
T. Cisco	6542'		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	.to	.feet						
No. 2, from								
No. 3, from								
,								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology