

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS IN WEST 12 OF TOMM LC029339A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals A POSIO								21	
						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. JACKSON A 53			
Name of Operator BURNETT OIL COMPANY INC E-Mail: LGARVIS@BURNETTOIL.COM					9. API Well No. 30-015-43532-00-X1				
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	(include area code 301/2000NSE -848TESIA DIS	ERVATION	10. Field au CEDAF	nd Pool or R LAKE		itory Area			
4. Location of Well (Footage, Sec., 7			11. County	or Parish	, State	· · · · · · · · · · · · · · · · · · ·			
Sec 13 T17S R30E NWNE 274FNL 2335FEL			FEB 08 2019		EDDY COUNTY, NM				
12 CHECK THE AL	DDD ODDIA TE DOV(FC)	TO DIDICAT	RECEIV		DEDODT	OD OT	TIPD F		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,						OR OI	HEK I	JA I A	
TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	☐ Deep		_	Production (Start/Resume)		☐ Water Shut-Off		
☐ Alter Casing Subsequent Report ☐ Casing Repair			☐ Hydraulic Fracturing		Reclamation			Well Integrity	
Casing Repair		□ New Construction		Recomplete			Other lling Operations		
☐ Final Abandonment Notice	Change Plans		☐ Plug and Abandon		Temporarily Abandon			6 - F	
	Convert to Injection				Osposal proposed work and approximate duration thereof.				
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for 11/27/18 - HOLE SIZE: 12?? CEMENT PLUG @ 195? PUN CALCIUM, CIRCULATED 21SUP STEERING TOOLS AND 11/28/18 - HOLE SIZE: 7 7/8? 12/1/18 TD 7 7/8? HOLE 629 12/2/18 - HOLE SIZE: 7 7/8?	rk will be performed or provide a operations. If the operation responded must be file final inspection. . 1ST CEMENT PLUG @ MPED 25SX C+4% PF1 C. SX, WOC 6HRS, CUT OF TESTED, TIH. NOTIFIED P. TEST ANNULAR, CASIL 4? @ 11:45PM 12/1/2018	the Bond No. on sults in a multiple donly after all r 199? PUMPE ALCIUM, WO F AND WELD DAVID MER' NG & CHOKE	file with BLM/BIA: completion or reception or reception or reception of the completion of the completi	A. Required sub completion in a n ling reclamation PF1 CALCIL DUT PLUG @ WELLHEAD, DY COUNTY	sequent reporew interval, and the second sec	rts must b a Form 31 completed 2HRS, 2 MPED 8	e filed w 60-4 mu and the ND 4SX CA	rithin 30 days st be filed once operator has	
RYT-WRAPPED 6300.86' SE	T @ 6294'. SET DV-TOOI						·- <u>-</u>		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #452288 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0889SE)									
Name(Printed/Typed) LESLIE GARVIS			Title REGULATORY MANAGER						
Signature (Electronic S	Date 01/29/2019								
	THIS SPACE FO	R FEDERA	L OR-STATE-	OFFICE US	E	- and -			
Approved By			Title	ILWIU.	ii iir.ut	1150		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	ΓΕC 05 (2019 / s	s/ Joi	natho	on Shepard	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any per to any matter wit	son knowingly and hin its jurisdiction	willfully.to.mal	ke to any dep AMAGEMEI	artment o	r agency	of the United	
			F Bullet	an intred a gran co	115 8 1 5				

Additional data for EC transaction #452288 that would not fit on the form

32. Additional remarks, continued

12/3/18 - RIG RELEASED @ 8:00 PM 12/3/2018 HOLE SIZE: 7 7/8?
6294' PUMPED FIRST STAGE OF CEMENT JOB. PUMPED 610 SX PVL + 1.3% (BWOW) PF44 SALT + 5% PF174
EXPANDING CEMENT + .5% PF606 FLUIDLOSS + .1% PF13 RETARDER + .1% PF153 ANTISETTLING AGENT + .4 PPS
PF45 DEFOAMER. PLUG DOWN @ 7:04 AM 12/03/2018. OPENED UP DV TOOL AND CIRCULATED 121 SX TO PIT. CIRC
FOR 4 HOURS. SECOND STAGE PUMPED C + 4% PF20 BENTONITE + .4% PF13 RETARDER + .4 PPS PF45 DEFOAMER +
.125 PPS PF29 CELLOPHANE, TAILED W/ 210 SX PVL + 1.3% (BWOW) PF44 SALT +5% PF174 EXPANDING CEMENT +
.5% PF606 FLUIDLOSS+ .1% PF13 RETARDER + .1% PF153. PLUG DOWN @11:40 AM 12/03/2018, CIRC 187 SX TO
PIT. NIPPLED DOWN BOP AND SCREW ON HEAD, RIG DOWN AND JET PITS. RIG RELEASED @ 8:00 PM 12/3/2018.