District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV	,	tec, NM	0/410		12	20 South St.	Francis Dr.						AMENDED REPORT	
1220 S. St. Franc	eis Dr., S					Santa Fe, NI								
¹ Operator n	<u>I.</u>	RI	EQUE	EST FO	RALL	OWABLE	AND AUT	HO				ΓRAN	SPORT	
Marathon Oil				² OGRID Number 372098										
5555 San Felipe St., Houston, TX 77056									3 Reas	fective Date				
4 API Number 5 Pool Name 30 - 0 15-45090 PURPLE SA					ame ESAGE; WOLFCAMP (GAS)					⁶ Pool Code 98220				
7 Property Code 8 Property Name RICK DECKARD 4 WXY S					STATE STATE STATE STATE					Vell Nun	nber			
	rface l													
Ul or lot no.	0 4 2		5S	28E		Feet from the 519	North/South Line SOUTH		Feet from the 1350		East/West line EAST		e County EDDY	
11 Bo	ttom I	lole L	ocatio			r==							1	
UL or lot no. B	Section 4	n Tow	nship 58	Range 28E	Lot Idn	Feet from the 330	North/South NORTH	line		rom the		West lin EAST	EDDY	
12 Lse Code S			ethod	nod 14 Gas Connectio Date		¹⁵ C-129 Pern	nit Number	¹⁶ C	:-1 2 9 E	ffective I	Date 17 C-1		C-129 Expiration Date	
III. Oil a	and Ga	as Tra	nspor	ters			<u>.</u>							
18 Transporter OGRID					¹⁹ Transporter Name and Address							²⁰ O/G/W		
35246	SHELL TRADING (US) COMPANY - LE											0		
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		SENDI	ERO M	IDSTREA	AM								G	
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APR 1 1 2								19				9		
												-		
	7.00					DISTRICT	III-ARTES	AC).C.D).		2	1.70	
						DISTRICT	TII-ARTES	AC).C.D					
IV. Well	Com	pletion	ı Data		-	DISTRICT	TII-ARTESI	AC).C.D					
²¹ Spud Da	te	22	Ready	Date		²³ TD	III-ARTES	AC	25	Perforati			²⁶ DHC, MC	
²¹ Spud Da 9/20/201	ite 8	22		Date 19	142	²³ TD 98 / 9459	²⁴ PBTD		98			30 0		
²¹ Spud Da 9/20/2013 ²⁷ Ho	te 8 ole Size	22	Ready	Date 19 ²⁸ Casing	142 g & Tubir	²³ TD 98 / 9459	²⁴ PBTD ²⁹ Dep	th Se	98	Perforati		30 Si	acks Cement	
²¹ Spud Da 9/20/2013 ²⁷ Ho	te 8 ole Size 1/2"	22	Ready	Date 19 ²⁸ Casing	142 g & Tubir 13 3/8"	²³ TD 98 / 9459	²⁴ PBTD ²⁹ Dep 44	th Se	98	Perforati		30 Sz	acks Cement 475	
²¹ Spud Da 9/20/2013 ²⁷ Ho 17	1/2" 1/4"	22	Ready	Date 19 ²⁸ Casing	142 g & Tubir	²³ TD 98 / 9459	²⁴ PBTD ²⁹ Dep	th Se	98	Perforati		30 S:	acks Cement	
²¹ Spud Da 9/20/201i ²⁷ Ho 17	tte 8 ble Size 1/2" 1/4" 3/4"	22	Ready	Date 19 ²⁸ Casing	142 g & Tubir 13 3/8"	²³ TD 98 / 9459	²⁴ PBTD ²⁹ Dep 44	th Se 4' 50'	98	Perforati		30 S:	acks Cement 475	
²¹ Spud Da 9/20/201: ²⁷ Ho 17 12 8	1/2" 1/4" 3/4" 1/8"	22	Ready	Date 19 ²⁸ Casing	142 g & Tubir 13 3/8"	²³ TD 98 / 9459	²⁴ PBTD ²⁹ Dep 44	th Se 4' 50'	25 98	Perforati		30 S.	acks Cement 475 860	
21 Spud Da 9/20/2013 27 Ho 17 12 8 6 V. Well	1/2" 1/4" 3/4" 1/8" Test D	22 22 22 22 22 22 22 22 22 22 22 22 22	Ready 2/25/20	Date 19 ²⁸ Casing	142 2 & Tubir 13 3/8" 9 5/8" 7" 4 1/2"	23 TD 98 / 9459 ng Size	²⁴ PBTD ²⁹ Dep 44 250 971	tth Se 4' 50'	25 98	Perforati 376' - 14	197'		475 860 925 520	
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21 Spud Da 9/20/2018 27 He 17 12 8 6 V. Well 31 Date New 2/26/2019	1/2" 1/4" 3/4" 1/8" Test D	22 22 22 22 22 22 22 22 22 22 22 22 22	Ready 2/25/20	Date 19 ²⁸ Casing	142 3.8 Tubir 13 3/8" 9 5/8" 7" 4 1/2" 33 3 34 33	23 TD 98 / 9459 ng Size	²⁴ PBTD ²⁹ Dep 44 250 970 8894' - 34 Test L 24 HI	th Se 4' 60' 1428 engtl RS	25 98	Perforati 376' - 14	g. Pre		acks Cement 475 860 925 520 36 Csg. Pressure 2350 41 Test Method	
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