For 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IS DAD FIELD OF LEASE Serial No. NMNM114979

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS TO A TOPESTO

Do not use thi abandoned wei	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN T	7. If Unit or CA/Agr NMNM137096	7. If Unit or CA/Agreement, Name and/or No. NMNM137096X			
1. Type of Well		8. Well Name and No. MESA VERDE BS UNIT 21H			
② Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	9. API Well No.	.			
OXY USA INCORPORATED E-Mail: maria_luna@oxy.com				30-015-44546-00-S1	
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	Phone No. (include area code): 713-513-6640	10. Field and Pool or MESA VERDE	10. Field and Pool or Exploratory Area MESA VERDE-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 13 T24S R31E SWSW 17 32.210586 N Lat, 103.737321	EDDY COUNT	Y, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	· Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	□ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Site/Battery Location: Mesa Verde 18 CTB OXY USA Inc. respectfully reports that a flaring event began as of MARCH 01, 2019 due to 3rd party contractor failure and we request permission to flare for 90 days, which ends May 30, 2019. The following wells are associated with the site/battery location for the 90-day period: 1. Mesa Verde Bone Spring Unit # 021H, API # 30-015-44546 2. Mesa Verde Bone Spring Unit # 020H, API # 30-015-44547 ACCEPTED A					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #461589 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/17/2019 (19PP1689SE) Name (Printed/Typed) MARIA T LUNA Title ENVIRONMENTAL COMPLIANCE					
7, 7, 110 0.00			······································		
Signature (Electronic S	Submission)	Date 04/16/2	019		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or		- Inde	oleum Engineer bad Field Office	APR 1 9 2019	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	and the second		emplores de la companya del companya del companya de la companya d		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				or agency of the United	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.