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28b. Proc Date First	luction - Interv	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity				<u></u>	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus				
28c. Proc	luction - Inter-	val D			•									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ŷ	Gas Gravity		Production Method			
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29. Dispo OTH	osition of Gas(ER	Sold, used	l for fuel, ven	ted, etc.)	-									
Show tests,	nary of Porou all important including dep ecoveries.	zones of	porosity and c	ontents the	reof: Core ne tool op	d intervals an en, flowing an	d all drill-ste nd shut-in pr	em essures		31. For	mation (Log) Mar	kers		
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32. Addi	itional remarks	s (include	plugging proc	edure):	<u> </u>							<u> </u>	L	
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<u>1.</u> E	 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis 								 3. DST Report 4. Directional Survey 7 Other: 					
Nam	reby certify the) <u>MELAN</u>	Elec	tronic Subi For ME 1 to AFMSS	nission #4 SQUITE	omplete and d 451188 Verifi SWD INCOI essing by DI	ied by the B RPORATE NAH NEGF	LM Well D, sent to	Inform the Ca 03/23/20 GULATC	ation Sy rlsbad)19 (19I DRY AN	DCN0173SE)	ched instructi	ons):	
Title 18 of the U	U.S.C. Section nited States ar	n 1001 an 1y false, fi	d Title 43 U.S ctitious or fra	C. Section dulent state	1212, ma ments or r	ke it a crime tepresentation	for any perso s as to any n	on knowin natter with	igly and nin its ju	willfully risdictio	y to make to any d n.	epartment or a	agency	

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