								RE	ened:						
бопп 3160-4 August 2007)				UNITED TMENT O J OF LAN	F THE IN		APRI Artagia				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
÷	WELL C	OMPL	ETION O	R RECO	MPLET	ION RE	PORT		.og Artesia	och		ase Serial 1 MNM2208			
la. Type of	Well 🕅	Oil Well	🗖 Gas V	Well П	Dry 🗖	Other	UIST		MILOIA			ndian, All		Tribe Nar	ne
	Completion	🛛 Ne		U Work O		Deepen	🗖 Plug	Back	Diff. Re	svr.		it or CA A			
2. Name of						JENNIFE		IS		+		ase Name			
3. Address	I ÉNERGY F 333 WEST OKLAHON	SHERIC	DAN AVEN		fer.harms(e area code)			OMB RAII 'I Well No		5-44811-	
4. Location	of Well (Rep	ort locatio	on clearly an	d in accorda	nce with F						10. F	ield and Po	ool, or E	Explorator	v
At surfac	ce Lot 13	60FNL 1	1E Mer ŇM 040FEL_32	.339724 N	Lat, 103.7	26322 W	Lon			-		C-015G-0			
At top pr	rod interval r	eported be	elow Lot	1 T23S R3 1 350FNL 1) N Lat, 1	03.7263	12 W Lon	L	or	Area Se	c 1 T23	3S R31E	Mer N
At total of	Sec depth SES	12 T23S E 35FSL	R31E Mer 406FEL 3	NMP 2.311785 N	l Lat. 103.	724272 V	V Lon					ounty or P DDY	arish	13. Sta NM	
14. Date Sp 04/14/20	udded		15. Da	ate T.D. Rea /14/2018			16. Date	Complet A	ed Ready to Pr	od.	17. E	levations (34	DF, KE 80 GL	3, RT, GL))*
18. Total D	epth:	MD TVD	22127 11923		Plug Back	c T.D.:	MD TVD			20. Dept	h Bric	lge Plug Se	et: j	MD FVD	
21. Type El GAMMA	lectric & Oth ARAY CBL	er Mechar	nical Logs R	un (Submit o	copy of eac	h)				ell cored? ST run?	i	🗙 No	□ Yes	(Submit a (Submit a (Submit a	nalysis
23. Casing an	d Liner Reco	ord (Repo	rt all strings	set in well)							<i>cy</i> .		23 100	(Submit u	
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Botton (MD)	Ŭ	Cementer Depth	1	of Sks. & of Cement	Slurry V (BBL		Cement	Top*	Amour	nt Pulle
17.500						55									
12.250 7.625 P110			29.7	<u>29.7</u> 0 20.000		79			2352		6667		6667		·····
9.875	6.750 5.500 P110 9.875 7.625 P110		20.0	8379					1122				0007	1 Co	
8.750	1	25 P110	29.7	1088										X	χ
6.750	4.50	00 P110	13.5	2202	3 221	12									\ <u>y</u>
24. Tubing															
Size 2.875	Depth Set (M	1D) Pa 1926	acker Depth	(MD) S	Size D	epth Set (N	MD) F	acker De	pth (MD)	Size	De	pth Set (M	.D) .	Packer De	pth (M
25. Producir		13201		. I	T	26. Perfor	ation Reco	ord	ł						
Fo	ormation		Тор	В	ottom	F	erforated	Interval		Size	N	lo. Holes		Perf. Sta	atus
A)	WOLFC	AMP						12060 TO	22021	0.42	0	1217	OPE	N .	
B)	·												 		
C)								. <u></u>						· <u></u> .	
D) 27 Acid Fr	acture, Treat	ment Cen	nent Squeez	e Etc.	I								<u> </u>		
	Depth Interva			., 200			A	mount an	d Type of M	aterial					·····
	1206	0 TO 220	021 430,034	BBLS FLUI	D,24,832,93	34 #PROP									
									<u></u>						
28. Producti	ion - Interval	A			······································	· · · · ·									
Date First	Test	Hours	Test	Oil	Gas	Water		ravity	Gas		roducti	on Method			
Produced 12/16/2018	Date 01/06/2019	Tested 24	Production	BBL 3138.0	MCF 7193.0	BBL 5758	.0 Corr.	API	Gravity			FI-01	WS FRO	MWEH	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:0		Well St	atus ATT	11.	TFN	FŇŔ	REC)RD
Size	Flwg. SI	Press.	Rate	BBL 3138	мсғ 7193	BBL 5758	Ratio	2292		ow]
28a. Produc	tion - Interva	l <u> </u>	1 -	1 0100	L		·								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Сотг.	ravity API	Gas Gravity		roducti	AMAthod	-7-2 J/1	019	Le
Choke	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		Well St	atus Bt		LI OF LAI RLSBAD			NT

2

Date Teach	28b. Prod	uction - Interv	/al C		,-						<i>t</i>			
Note Party Name Name Name Name 23c. Production - Interval D Dome Trans Production interval D Dome Production - Interval D Charles Dome Trans Production - Interval D Dome Dome Production - Interval D Charles The Print Charles State Dote <										ity	Production Method			
Dure Team		Flwg.							Well	Status	nus			
Date Tend Induction Ball. NCF Ball. Corr M Correry Code Press. Cite 24. Press. Cite Wert Ball. Ball.<	28c. Prod	uction - Interv	val D			I								
Size Trig		ate First Test Hours Test Oil Ga								ity	Production Method			
SOLD 30. Summary of Prone Zones (Include Aquifers): 31. Formation (Log) Markers 23. Summary of Prone Zones (Include Aquifers): 24. DO (Respective): 23. Markers 23. Summary of Prone Zones (Include Aquifers): 23. Markers 23. Additional remarks (Include Pulgging procedure): As dilided -102 AMD DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX. RHI 27.78°L-80 tbg, set (B) 11523 MD. 23. Under endored attachements: 1. Beterizationesistic between science (Streng (Stre		Flwg.							Well	Status				
Show all important zones of pirosity and concents thereof. Cored intervals and all drill-sem sets, including drift interval tend (unknow used, time tool open, flowing and ablu-in pressures and recoveries. Formation Top Botton Descriptions, Contents, etc. Name Top SALADO 2335 4514 BARREN SALADO RUELARE 2434 2335 BOHE SPRING 15T 5395 9752 DIGAS BOHE SPRING 15T 6389 BONE SPRING 3RD 9752 DIGAS BOHE SPRING 15T 6389 BONE SPRING 3RD 1728 DILGAS BOHE SPRING 3RD 9752 BONE SPRING 3RD 11728 DILGAS BOHE SPRING 3RD 19752 BONE SPRING 3RD 11728 DILGAS BOHE SPRING 3RD 19752 BONE SPRING 3RD 11728 DILGAS BOHE SPRING 3RD 11728 SON SPRING 3RD 11728 DILGAS BOHE SPRING 3RD 11728 SON SPRING 3RD 11728 DILGAS BOHE SPRING 3RD 11728 SON SPRING 3RD 11728 DILGAS BOHE SPRING 3RD 11728 SON SPRING 3RD 11728 DILGAS BOHE SPRING 3RD 11578 </td <td></td> <td></td> <td>Sold, used</td> <td>l for fuel, vent</td> <td>ed, etc.)</td> <td>A</td> <td></td> <td></td> <td></td> <td></td> <td>······································</td> <td></td>			Sold, used	l for fuel, vent	ed, etc.)	A					······································			
Formation Top Bottom Descriptions, Contents, etc. Name Meas, Dep SALADO 2335 4514 BARREN SALADO 2335 BARREN RUSTLER 2335 BARREN BAREN BARREN BAREN	Show tests,	all important including dep	zones of	porosity and c	ontents there	eof: Cored i e tool open,	intervals and , flowing and	all drill-stem shut-in pressure	:5	31. Foi	mation (Log) Markers			
RUSTLER 2790 2335 BARREN RUSTLER 2790 BOLAWARE 4514 8389 9752 OIL/GAS DIL/GAS DOLUGAS BONE SPRING IST 8389 9752 BONE SPRING SRD 10589 11728 OIL/GAS BONE SPRING SRD BONE SPRING SRD 10589 WOLFCAMP 11728 011/GAS DIL/GAS BONE SPRING SRD 10589 32. Additional remarks (include plugging procedure): As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 1000000000000000000000000000000000000		Formation Top Bottor					Descriptio	ns, Contents, etc	.	Name Top Meas. Depth				
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX. RIH 2-7/8" L-80 tbg, set @ 11523' MD. 4 1/2" packer set at 11,507' with a pup joint below packer, well is flowing up casing at present. Packer was set to enable the use of downhole memory gauges. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #455483 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 03/23/2019 (19DCN0172SE) Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 02/21/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	RUSTLER DELAWARE BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD			2790 4514 8389 9752 10589	2335 8389 9752 10589	BA OII OII OII OII	BARREN OIL/GAS OIL/GAS OIL/GAS OIL/GAS				RUSTLER2790DELAWARE4514BONE SPRING 1ST8389BONE SPRING 2ND9752BONE SPRING 3RD10583			
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Signature (Electronic Submission) Date 02/21/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency				Elect F Committed	ronic Subm or DEVON to AFMSS	ission #45: ENERGY	5483 Verified PRODUCT	l by the BLM V ION COM LP, AH NEGRETE	Vell Infor sent to th on 03/23/	mation Syne Carlsb 2019 (191	ystem. ad DCN0172SE)	actions):		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.								Date (02/21/201	9				
	Title 18 of the Ur	U.S.C. Section nited States an	n 1001 and 1y false, fi	1 Title 43 U.S ctitious or frac	C. Section lulent staten	212, make nents or rep	it a crime for presentations a	any person kno is to any matter	wingly an within its j	d willfully jurisdictio	y to make to any department n.	or agency		

** REVISED **

Additional data for transaction #455483 that would not fit on the form

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32. Additional remarks, continued