

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date New well / 12/11/2018
<sup>4</sup> API Number 30 - 015-43926	<sup>5</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	<sup>6</sup> Pool Code 98140 <b>98220</b>
<sup>7</sup> Property Code 317044	<sup>8</sup> Property Name HH SO 10 P3	<sup>9</sup> Well Number 24H

### II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	3	26S	27E		553	SOUTH	2066	WEST	EDDY

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	15	26S	27E		201	SOUTH	2177	EAST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/11/2018		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date			

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Plains Pipeline, L.P.	O
	Enterprise Texas Pipeline LLC	G
<b>RECEIVED</b> <b>MAR 01 2019</b> <b>DISTRICT II-ARTESIA O.C.D.</b>		

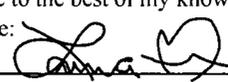
### IV. Well Completion Data

<sup>21</sup> Spud Date 3/23/2017	<sup>22</sup> Ready Date 11/28/2018	<sup>23</sup> TD 19,728' <b>9211</b>	<sup>24</sup> PBTB 19,574'	<sup>25</sup> Perforations 9,730'-19,426'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17.5"	13.375"	457'		405	
12.25"	9.625"	9,547'		1930	
8.5"	5.5"	19,665'		3995	
Tubing	2.875"	9,124'			

### V. Well Test Data

<sup>31</sup> Date New Oil 12/11/2018	<sup>32</sup> Gas Delivery Date 12/11/2018	<sup>33</sup> Test Date 12/20/2018	<sup>34</sup> Test Length 24 Hr	<sup>35</sup> Tbg. Pressure 991	<sup>36</sup> Csg. Pressure 97
<sup>37</sup> Choke Size 64/64	<sup>38</sup> Oil 324	<sup>39</sup> Water 5,739	<sup>40</sup> Gas 1,049	<sup>41</sup> Test Method PVT	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:  
LAURA BECERRA

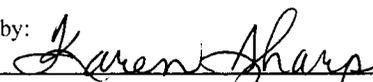
Title:  
PERMITTING SPECIALIST

E-mail Address:  
LBECERRA@CHEVRON.COM

Date:  
2/20/2019

Phone:  
(432) 687-7665

OIL CONSERVATION DIVISION

Approved by: 

Title:  
Staff Mgr

Approval Date:  
4-15-19

Pending BLM approvals will subsequently be reviewed and scanned

RECEIVED

MAR 01 2019

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRICT II-ARTESIA O.C.D.

1a. Type of Well [ ] Oil Well [x] Gas Well [ ] Dry [ ] Other
b. Type of Completion [x] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
2. Name of Operator CHEVRON USA Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM
3. Address 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 3a. Phone No. (include area code) Ph: 432-687-7665
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP (GAS)
11. Sec., T., R., M., or Block and Survey or Area Sec 3 T26S R27E Mer NMP
12. County or Parish EDDY 13. State NM
14. Date Spudded 03/23/2017 15. Date T.D. Reached 07/27/2017 16. Date Completed 11/28/2018 [ ] D & A [x] Ready to Prod.
17. Elevations (DF, KB, RT, GL)\* 3279 GL
18. Total Depth: MD 19728 TVD 9211 19. Plug Back T.D.: MD 19574 TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/JB, CBL 22. Was well cored? [x] No [ ] Yes (Submit analysis)
Was DST run? [x] No [ ] Yes (Submit analysis)
Directional Survey? [ ] No [x] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #455461 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPE

Pending BLM approvals will subsequently be reviewed and scanned

CD \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BELL CANYON	2411
				CHERRY CANYON	3261
				BRUSHY CANYON	4493
				AVALON	6245
				FIRST BONE SPRING	7017
				SECOND BONE SPRING	7608
				THIRD BONE SPRING	8781
				WOLFCAMP A	9204

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #455461 Verified by the BLM Well Information System.  
For CHEVRON USA, sent to the Carlsbad**

Name (please print) LAURA BECERRA Title PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*