

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-35539
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Double Dale Fee Com
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat Malaga Atoka (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3298'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter I : 1600 feet from the South line and 660 feet from the east line
 Section 6 Township 24S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <u>TA Extension-MIT</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date
 Double Dale Fee Com #1 - 30-015-35539
 TD-13620' PBD-12060' Perfs-12102-12314' CIBP-12060'

OXY USA Inc. respectfully requests to extend the Temporarily Abandon Status Approval. This well is currently being evaluated for possible future recompletion.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min

RECEIVED

MAR 27 2019

Spud Date:

Rig Release Date:

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 3/20/19

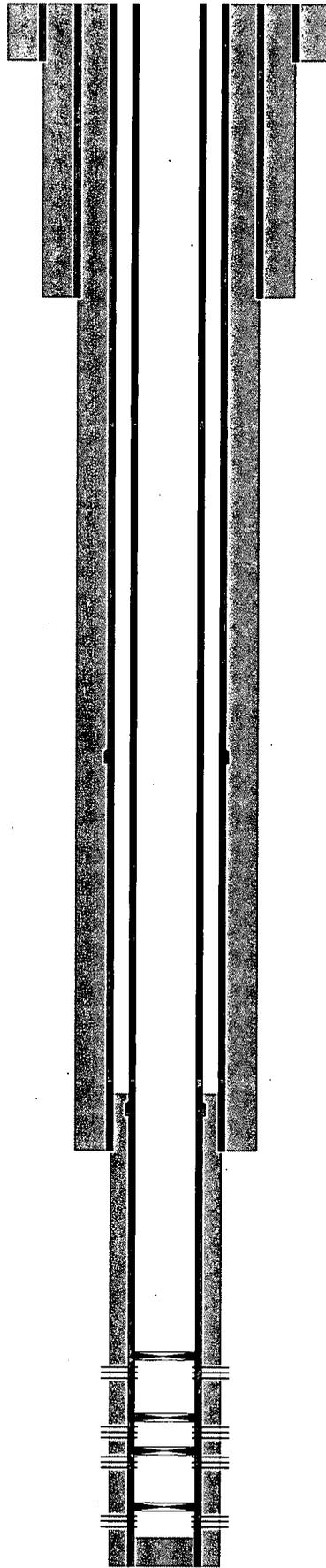
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only **Accepted for record - NMOCD**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

OXY USA Inc.
Double Dale Fee Com #1
API No. 30-015-35539



17-1/2" hole @ 380'
13-3/8" csg @ 380'
w/ 400sx-TOC-Surf-Circ

12-1/4" hole @ 2610'
9-5/8" csg @ 2610'
w/ 1125sx-TOC-Surf-Circ

8-3/4" hole @ 10150'
7" csg @ 10132'
w/ 1550sx-TOC-Surf-Circ
DVT @ 6673'

6-1/8" hole @ 13620'
4-1/2" csg @ 13593'
w/ 280sx-TOC-9885'
DVT @ 9887'

CIBP @ 12060'

CIBP @ 12650' w/ 35' cmt to 12615'

CIBP @ 12925' w/ 15' cmt to 12910'

CIBP @ 13290' w/ 15' cmt to 13275'

Perfs @ 12102-12314'

Perfs @ 12691-12827'

Perfs @ 12958-12965'

Perfs @ 13362-13377'

TD-13620'