Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM121473 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well			8. Well Name and No. HH SO 10 15 FED 002 5H					
2. Name of Operator CHEVRON USA INCORPOR	CERRA N.COM	9. API Well No. 30-015-44371-00-X1						
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7655			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec.,	11. County or Parish, State							
Sec 3 T26S R27E SWSW 28 32.064800 N Lat, 104.18426			EDDY COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OT	HER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent		🗖 Dee	epen	Productio	on (Start/Resume)		/ater Shut-Off	
🛛 Subsequent Report	□ Alter Casing		draulic Fracturing	🗖 Reclamat		۷ロ	ell Integrity	
☐ Final Abandonment Notice	Casing Repair		w Construction	Recomplete		🛛 🖸 C Dril	ther ling Operations	
	 Change Plans Convert to Injection 		g and Abandon g Back	-	 Temporarily Abandon Water Disposal 			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the site is read	rk will be performed or provide operations. If the operation re- bandonment Notices must be fil	the Bond No. o	n file with BLM/BIA	red and true vert Required subs	equent reports must be requent reports must be	ient mar filed wi	kers and zones. thin 30 days	
3/14/18 - Full BOPE test. Tes					9 RE	CEIVE	D	
Accepted for /record / NMOCD								
3/25/18 - Notified Jo Salcedo @ BLM of intent to run & cement casing. 3/26/18 - Ran 9-5/8" 43.50#, HCL-80 LTC interm casing to 9,300'; float collar @ 9,211', DV Tool @ APR 2 5 2019							2019	
2,358', float shoe @ 9,300'. 3/27/18 - Cemented csg in place w/Lead: 1,559 sacks of Class C, Yld: 2.49cuft/sack, Dens: 11.90#/gal, Vol: 692 bbls and Tail: 411 sacks of Class H, Yld: 1.23cuft/sack, Dens: 15.60#/gal, Vol: 90 bbls, 125 bbls to surface, full returns throughout job.								
14. I hereby certify that the foregoing is	Electronic Submission #4 For CHEVRON U	ISA INCORPO	RATED. sent to the	he Carlsbad	-			
Committed to AFMSS for processing by PF Name (Printed/Typed) LAURA BECERRA			Title REGULATORY SPECIALIST					
Signature (Electronic S	Signature (Electronic Submission) Date 04/04/2019							
	THIS SPACE FO	R FEDERA	L OR STATE C	OFFICE US	E			
ACCEPTED			JONATHON TitlePETROLEU	N SHEPARD JM ENGINEE	ER		Date 04/10/2019	
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjet which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any pe to any matter w	rson knowingly and v ithin its jurisdiction.	willfully to make	e to any department or	agency of	of the United	
(Instructions on page 2)				····				

** BLM REVISED **

Additional data for EC transaction #460324 that would not fit on the form

32. Additional remarks, continued

3/28/18 - Rig released

8/5/18 - Notified Chad Holloway @ BLM of intent to best BOP. Full test BOP to 250 psi low/6,500 psi high (3,500 high on annular), good test.

8/7/18 - Tested 9-5/8" interm casing to 4,430 psi for 30 min, good test.

8/8/18-9/2/18 - Drilled 8-1/2" production hole to 20,515'.

9/2/18 - Reached 20,515' TD

9/4/18 - Notified Chad Holloway @ BLM of intent to run & cement prod csg. Ran 5-1/2" 20#, P-110 TXP-BTC prod casing to 20,505'; float collar @ 20,461', float shoe @ 20,505'.

9/5/18 - Notified Ian Young @ BLM of intent to cement prod casing. Cemented csg in place w/Lead: 3,852 sacks of Class H, Yld: 1.20cuft/sack, Dens: 15.60#/gal, Vol: 830 bbls and Tail: 121 sacks of Class H, Yld: 1.90cuft/sack, Dens: 16.00#/gal, Vol: 41 bbls, full returns throughout job.

- Released rig

Revisions to Operator-Submitted EC Data for Sundry Notice #460324

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRĢ SR
Lease:	NMNM121473	NMNM121473
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7655
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7655
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	HH SO 10 15 FED 002 5H Sec 3 T26S R27E Mer NMP SWSW 289FSL 833FWL 32.064801 N Lat, 104.184266 W Lon	HH SO 10 15 FED 002 5H Sec 3 T26S R27E SWSW 289FSL 833FWL 32.064800 N Lat, 104.184265 W Lon