Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM118108

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138618		
1. Type of Well					8. Well Name and No.	2.004.011	
Oil Well Gas Well Other					HH SO 17 20 FED) 001 3H 	
Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-015-45154-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3b. Phone N Ph: 432-6			o. (include area code) 37-7655		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 8 T26S R27E SESW 280FSL 1873FWL 32.050537 N Lat, 104.214859 W Lon					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					·	
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing ☐		Iraulic Fracturing	☐ Reclama	tion	■ Well Integrity	
Subsequent Report	Casing Repair		w Construction				
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon	☐ Tempora	rily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug	g Back	□ Water D	isposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 8/29/18 - Tested 13-3/8" surf of 10/26/18-11/6/18 - Drilled 12-	operations. If the operation result bandonment Notices must be filed inal inspection. casing to 1,920 psi for 30 mit of the intermediate hole to 9.2	ts in a multipl only after all in, good tes 225' Notifie	e completion or recordence completion or recordence control of the	mpletion in a ning reclamation Acce	aw interval a Form 2160	0-4 must be filed once and the operator has	
cement casing. Ran 9-5/8" 43 Tool @ 2,190', float shoe @ 9),216'.				•	CEIVED	
11/7/18 - Cemented csg in place w/Lead: 1,698 sks, Class C, Yld: 2.65cuft/sk, Dens: 11.90#/gal & Tail: 702 sks, Class C, Yld: 1.34cuft/sk, Dens: 14.80#/gal, full returns throughout job, 35 bbls to surface. Released rig. APR 2 5:2019						2 5 2019	
2/2/19-2/16/19 - Tested 9-5/8"	interm casing to 2,360 psi t	for 30 min,	good test. Drilled	8-1/2"			
production hole to 20,474'.					DISTRICT	-ARTESIA O.C.D.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #46' For CHEVRON US/ nmitted to AFMSS for process	A INCORPO	RATED, sent to the	ne Carlshad	•		
Name (Printed/Typed) LAURA BE		ATORY SPE	•				
Signature (Electronic S	Submission)		Date 04/17/20	19			
	THIS SPACE FOR	FEDERA	L OR STATE C	OFFICE US	E		
Approved By ACCEPTED			JONATHON _{Title} PETROLEL	N SHEPARE JM ENGINE		Date 04/19/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crit	ne for any per	rson knowingly and v	villfully to mak	e to any department or a	gency of the United	

Additional data for EC transaction #461856 that would not fit on the form

32. Additional remarks, continued

2/16/19 - Reached 20,474' TD

2/17/19 - Notified Michael Ballitt @ BLM of intent to run & cement prod csg.

2/18/19 - Ran 5.5" 20#, P-110 TXH-BTC prod casing to 20,445'; float collar @ 20,397', float shoe @ 20,445'.

2/20/19 - Cemented csg in place w/Lead: 3,775 sks, Class H, Yld: 1.18cuft/sk, Dens: 15.60#/gal & Tail: 186 sks, Class H, Yld: 1.90cuft/sk, Dens: 16.00#/gal, full returns throughout job, 30 bbls of cement to surface.

2/21/19 - Released rig

Revisions to Operator-Submitted EC Data for Sundry Notice #461856

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

SR

Lease:

Operator:

NMNM118108

Agreement:

NMNM138618

CHEVRON USA INC

6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665

Admin Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7655

Tech Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7655

Location:

State: County:

NM **EDDY**

Field/Pool:

PURPLE SAGE; WOLFCAMP (GAS

Well/Facility:

HH SO 17 20 FED 001 3H Sec 8 T26S R27E Mer NMP SESW 280FSL 1873FWL

DRG SR

NMNM118108

NMNM138618 (NMNM138618)

CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706

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NM EDDY

PURPLE SAGE-WOLFCAMP (GAS)

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32.050537 N Lat, 104.214859 W Lon