

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. HOLDER CB FED 6	
2. Name of Operator COG OPERATING LLC	Contact: DANA KING E-Mail: dking@concho.com	9. API Well No. 30-015-31891-00-S1
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-818-2267	10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R30E SWNW 2310FNL 990FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS THIS WATER DISPOSAL METHOD FOR THE FOLLOWING BATTERY:

Holder CB Federal 6 - 7 Battery
SWSW S17 T17S R30E

- WELLS:
- Holder CB Federal 04 API #30-015-25837 ✓
 - Holder CB Federal 05 API #30-015-26529 ✓
 - Holder CB Federal 06 API #30-015-31891 ✓
 - Holder CB Federal 07 API #30-015-31892 ✓
 - Holder CB Federal 09 API #30-015-35273 ✓
 - Holder CB Federal 10 API #30-015-35272 ✓

GC 4/30/19
Accepted for record - NMOCD

RECEIVED

APR 25 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #461481 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/18/2019 (19PP1720SE)	
Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/15/2019
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD
APR 17 2019
Admits

Additional data for EC transaction #461481 that would not fit on the form

32. Additional remarks, continued

Holder CB Federal 12 API #30-015-35962 ✓
Holder CB Federal 20 API #30-015-36670 ✓

PRODUCING FORMATION: LOCO HILLS; GLORIETA-YESO

AMOUNT PRODUCED AT BATTERY: 70 BWPD ✓

WATER STORED IN 500 BBL WATER TANK ✓

WATER IS TRANSPORTED BY 4" DR9 POLYPIPE TO COG'S 8" MAIN LINE WATER SYSTEM. THE WATER DOESN'T GO TO A PARTICULAR WELL, IT IS DISTRIBUTED INTO THE MAIN WATER SYSTEM AND IS DISTRIBUTED INTO EITHER THE JENKINS B WATER FLOOD WFX-861 OR THE DISPOSAL WELLS IN THE SYSTEM AT THE EMPIRE AREA.

THE EMPIRE AREA WELLS INCLUDE THE FOLLOWING:

GJ WEST COOP UNIT WATER FLOOD WFX-245-0
CHASE 21 STATE COM 1 SWD 30-015-30874 SWD-1007 ✓
BIG GEORGE SWD 3 30-015-28759 SWD-611 ✓
MUSKEGON 16 STATE COM 1 SWD 30-015-27108 SWD-624 ✓

IN THE EVENT OF A TEMPORARY CHANGE OF METHOD OR LOCATION OF DISPOSAL IS NECESSARY, PRODUCED WATER WILL BE TRUCKED TO AN AUTHORIZED DISPOSAL WELL IN THE GEOGRAPHIC VICINITY.