NMLC0029415A SUNDRY NOTICES AND REPORTS ON WELLS NMOCD 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposarstesia 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Partition 13 Federal MD #001H Oil Well Gas Well 2. Name of Operator 9. API Well No. 30-015-43552 Mack Energy Corporation 10. Field and Pool or Exploratory Area 3 a. Address 3b. Phone No. (include area code) P.O. Box 960, Artesia, NM 88210-0960 · 575-748-1288 Fren: Glorieta-Yeso 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) I I. Country or Parish, State 330 FNL 990 FWL, Sec 24 T17S R31E, NW/4 NW/4 Eddy, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Hydraulic Fracturing Well Integrity Reclamation Casing Repair New Construction X Other Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfouned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced lease. Mack Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of the lease described. Mack Energy Coporation meets Federal bonding requirements as follows (43 CFR 3104): Bond Coverage: S/W SEE ATTACHED FOR CONDITIONS OF APPROVAL BLM Bond File No.: NMB000286 RECEIVED The effective date of this change: 11/1/2018 APR 2 5 2019 Deana/Weaver Title Production Clerk DISTRICT II-ARTESIA O.C.D. 0.25.18 Wille Date ignature FOR FEDERAL OR STATE OFFICE USEAPPROVED THE SPAC Approved by APR 2 3 2019 Title al of this are attached tppi norice doés no genity that he applicant holds legal or equitable title to the right in the subject lease Office BUREAU OF LAND MANAGEMENT Which Would entitle the applicantly conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfull ROSME U any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any maker within its jurisdiction.

BUREAU OF LAND MANAGEMENT

(Instructions on page 2)

5. Lease Serial No

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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