

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 MAY 03 2019
 DISTRICT II-ARTESIA O.G.D.

WELL API NO. 35-015-05385
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC-029415-A
7. Lease Name or Unit Agreement Name PUCKETT A
8. Well Number 9
9. OGRID Number 025111
10. Pool name or Wildcat MALJAMAR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
HUDSON OIL COMPANY OF TEXAS

3. Address of Operator
616 TEXAS STREET FORT WORTH, TX 76102

4. Well Location
 Unit Letter F 1980 feet from the NORTH line and 1980 feet from the WEST line
 Section 24 Township T17S Range R31E NMPM County EDDY COUNTY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU well service rig and plugging equipment. POOH and lay down rods. RD pumping tee and install 7-1/6" 3K BOP's. MI and unload 2,100' 2-3/8" work string.
 - RIH with 7" GR to 2,065'. Set CIBP @ 2,065'. RIH with tubing and tag CIBP. Displace well with 9.5 ppg mud. Test casing to 500 psi. RIH and perforate 7" casing @ 2,060'. Squeeze 75 sx cement from 2,060' - 1,810'.
 - RIH with tbg and tag cement @ 1,810'. If necessary, pump additional cement to bring top to 1,810'.
 - RIH and perforate 7" casing @ 764'. Squeeze cement across 8-1/4" shoe from 764' - 564'. WOC. RIH and tag cement. POOH with tubing.
 - RIH and perforate 7" and 10" casing @ 60'. Squeeze 50 sx cement to surface.
 - Cut off well head and verify cement to surface around both casing strings. Install below ground dry hole marker. Cut off anchors, restore and reseed location.
- RECLAMATION: "Rip and remove caliche, contour to surrounding topography, reseed."

Spud Date: December 31, 1940

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Karen Zornes* TITLE REGULATORY CONSULTANT DATE 05/01/2019

Type or print name KAREN ZORNES E-mail address: KZORNES@NTGLOBAL.COM Phone: 281-872-9300
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Hudson Oil of Texas – P&A Procedure – 4/16/2019

Puckett “A” #9

API #: 35-015-05385

AFE#:

Field: Maljamar

Surf Location: Sec 24, T17S – R31E

1980' FNL & 1980' FWL

Latitude: 00.0000⁰ N / Longitude: -00.0000⁰ W

Eddy County, NM

Spud Date: 12-31-40

Directions to Location

From Maljamar: West on Hwy 82 for 4 miles. Turn south into location.

Description	Size	Wght	Grade	ID	Drift	Burst	Collapse	Btm MD	TOC
Surface	8-1/4"	28		8.097"	7.972"			556'	
Production	7"	20		4.95"	4.825"			3,280'	1,117' Est
Tubing	2-3/8"	4.7	J-55	2.441"	2.347"	7,260	7,680	8,135'	

KB: 3,894'

GL: 3,892'

PBTD: 3,946'

TD: 3,965'

Current Perfs: 3,280' – 3,946' Open Hole

Objective: P&A Well Bore in compliance with the rules and regulations for the state of New Mexico.

Proposed Perfs: None

Procedure

1. MIRU well service rig and plugging equipment. POOH and lay down rods. RD pumping tee and install 7-1/6" 3K BOP's. Strap tubing out of hole and stand back in derrick.
2. RIH with 7" GR to 3,225'. Set CIBP @ 3,180'. RIH with tubing and tag CIBP. Displace well with 9.5 ppg mud. Test casing to 1000 psi. Spot 50 sx cement on top of CIBP. POOH with tubing and WOC.
3. RIH with tbg and tag cement @ 2,930'. If cement is below 2,930' pump additional cement to bring top to 2,930'. POOH with tbg to 2081'. Spot 35 sx plug from 2081' - 1961'. WOC. RIH and tag cement. POOH.
4. RIH and perforate 7" casing @ 656'. Squeeze cement across 8-1/4" shoe from 656' - 456'. WOC. RIH and tag cement. POOH with tubing.
5. RIH and perforate 7" and 8-1/4" casing @ 60'. Squeeze 50 sx cement to surface.
6. Cut off well head and verify cement to surface around both casing strings. Install below ground dry hole marker. Cut off anchors, restore and reseed location.

THIS PROCEDURE HAS BEEN PROPOSED IN CONSIDERATION OF AND WITH RESPECT GIVEN TO THE MANY VARIABLES AND POTENTIAL PROBLEMS THAT MAY BE ENCOUNTERED IN THIS WELL IN THIS GEOGRAPHICAL AREA. THEREFORE, THIS PROCEDURE IS TO SERVE AS A GENERAL GUIDELINE AND WILL BE REVIEWED AND MODIFIED WHEN REQUIRED AS DETERMINED BY ACTUAL WELLBORE CONDITIONS ENCOUNTERED IN THE OPERATIONS. SAFETY AND PRUDENT PRACTICES WILL TAKE PRIORITY AT ALL TIMES.

Prior to rig up of any operations and prior to the actual operations, always hold safety meeting to discuss any potential hazards, accurately record names of all personnel on location, pick meeting place, discuss evacuation plans, designate hospital of choice and have coordinates and phone numbers for care flight operations if necessary. Completely discuss the operation and/or rig-up so that all personnel understand the plan, responsibilities and any potential changes that may take place during the rig up or operation

Prepared By: Greg Milner
Petroleum Engineer

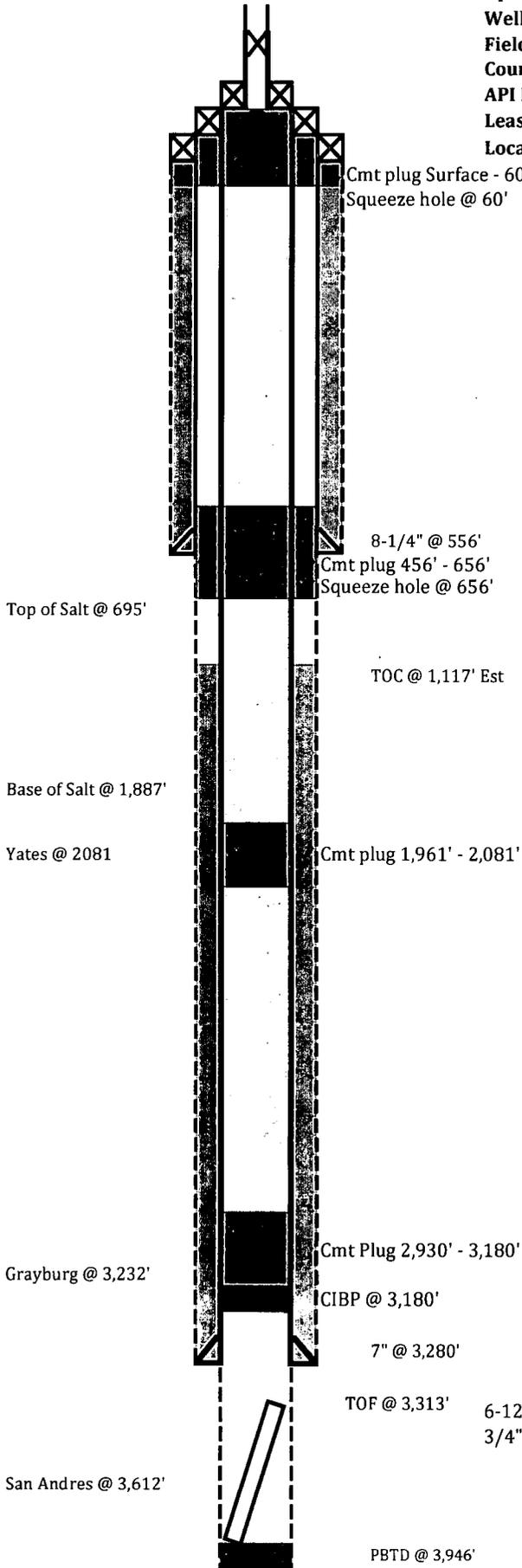
Date: 4-18-19

Proposed

Operator: Hudson Oil Company of Texas
Well Name: Puckett "A" #9
Field: Maljamar
County/State: Eddy County, New Mexico
API Number: 30-015-05385
Lease Number: LC-029415-A
Location: Sec 24 - T17S - R31E
 1980' FNL & 1980' FWL

DRILLING DETAILS			
Spud Date:	12-31-40	KB [ft]:	3,894'
TD:	3,965'	GL [ft]:	3,892'
PBTD:	3,946'	KB-GL:	2
WELLHEAD AND TREE DETAILS			
Size & Rating			
A Section:			
B Section:			
Tree:			

CASING DETAILS						CMTING DETAILS	
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft]
	8-1/4"	28			556'	50 sx	
	8"	20			3,280'	150 sx	1,117' Est



PERFORATION DETAILS					
Zone	Gross Interval	Net Pay	Shots	IP Date	P&A'd
San Andres	3,280' - 3,946'	483'	Open hole		

TREATMENT DETAILS						
Interval	[bbls]	Type	Sd [lbs]	ISIP	ATR	ATP
3,280' - 3,946'	83	Acid				

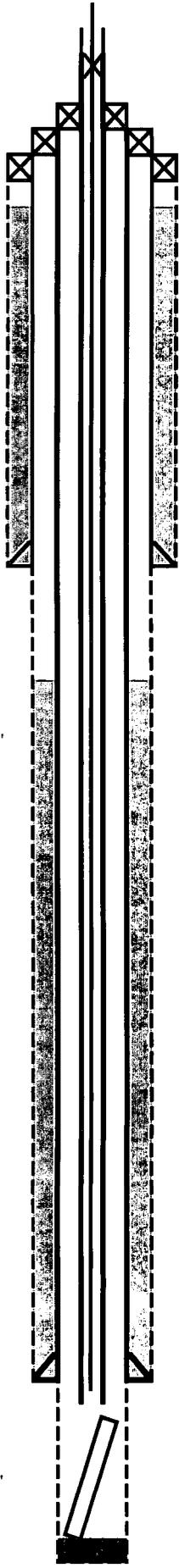
6-12-1990 - Left in hole, 18 jts 2-3/8" tbg, SN, Perf Sub, and Mud Anchor. Inside of tbg is 18-3/4" rod with 12' pump

Date:	4/18/2019
By:	Greg Milner

Operator: Hudson Oil Company of Texas
Well Name: Puckett "A" #9
Field: Maljamar
County/State: Eddy County, New Mexico
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WELLHEAD AND TREE DETAILS			
Size & Rating			
A Section:			
B Section:			
Tree:			

CASING DETAILS					CMTING DETAILS		
Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft]
	8-1/4"	28			556'	50 sx	
	8"	7"	20		3,280'	150 sx	1,117' Est



Top of Salt @ 695'

Base of Salt @ 1,887'

Yates @

Grayburg @ 3,232'

San Andres @ 3,612'

8-1/4" @ 556'

TOC @ 1,117' Est

7" @ 3,280'

TOF @ 3,313'

PBTD @ 3,946'
 TD @ 3,965'

Downhole Item				6/12/1990		Length	Depth
	KB Correction			2.00	2.00		
107	2-3/8" 4.7# J-55 EUE 8rd			3,275.00	3,277.00		
	SN			1.10	3,278.10		
	Perf Sub			3.00	3,281.10		
	Mud Anchor			30.84	3,311.94		

Downhole Item				6/12/1990		Length	Depth	Set
	Polish Rod			16.00	16.00			
131	3/4" Steel Rods			3,275.00	3,291.00			
	2" x 1-1/2" x12' Pump			12.00	3,303.00			
					3,303.00			

PERFORATION DETAILS					
Zone	Gross Interval	Net Pay	Shots	IP Date	P&A'd
San Andres	3,280' - 3,946'	483'	Open hole		

TREATMENT DETAILS						
Interval	[bbls]	Type	Sd [lbs]	ISIP	ATR	ATP
3,280' - 3,946'	83	Acid				

6-12-1990 - Left in hole, 18 jts 2-3/8" tbg, SN, Perf Sub, and Mud Anchor. Inside of tbg is 18-3/4" rod with 12' pump

Date:	4/10/2019
By:	Greg Milner