

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

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Form C-101  
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

APR 30 2019

☐ AMENDED REPORT

1220 South St. Francis Dr.

DISTRICT II-ARTESIA O.C.D.

DISTRICT II-ARTESIA O.C.D.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BOPCO LP XTO Permian Operating 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND, TX 79707		2. OGRID Number 260737 373075
3. API Number 30-05-45981		4. Well No. 1
5. Property Code 328657	6. Property Name PLU 32 BS PETIRROJO MON STATE	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
L	32	25S	31E		1,920	SOUTH	1,320	WEST	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name	Pool Code
STRATAGRAPHIC	98210

Additional Well Information

11. Work Type N	12. Well Type Monitor	13. Cable/Rotary R	14. Lease Type STATE	15. Ground Level Elevation 3,314
16. Multiple	17. Proposed Depth 14,622	18. Formation CISCO	19. Contractor	20. Spud Date 08/01/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	24	18.625	87.5	821'	1245	0'
INTERM1	17.5	13.375	68	3,920'	2304	0'
INTERM2	12.25	9.625	40	10,314'	2123	0'
PROD	8.75	5.5	17	14,622'	842	9,814'

Casing/Cement Program: Additional Comments

DV tool may be set in 9-5/8" intermediate csg between 3700'-8000'. Full 4" core across Bone Spring 3, Wolfcamp X/Y & A.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
TRIPLE RAM	10000psi	10000psi	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  
Signature: Kelly Kardos

Printed name: Kelly Kardos

Title: Regulatory Coordinator

E-mail Address: kelly\_kardos@xtoenergy.com

Date: 4/29/2019

Phone: 432-620-4374

OIL CONSERVATION DIVISION

Approved By:

Title:

Approved Date: 5-14-19

Expiration Date: 5-14-21

Conditions of Approval Attached