

Submit 1 Copy To Appropriate District Office:
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-41922
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARVEL FEE
8. Well Number 1
9. OGRID Number 246289
10. Pool name or Wildcat <small>(10380) CASS DRAW; BONE SPRING (08125) WC-015 G-06 S232704H; UPPER WOLFCAMP</small>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: RKI EXPLORATION AND PRODUCTION, LLC

3. Address of Operator: 3500 ONE WILLIAMS CENTER, MD 35, TULSA OK 74172

4. Well Location
 Unit Letter F : 1650 feet from the N line and 1650 feet from the W line
 Section 1 Township 23S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,061' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	COMMENCE COMPLETION OPS <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI Exploration & Production, LLC is cleaning up well records for a well recently purchased by Mack. A summary of the completion operations is as follows:

Completion activities began 11/3/2014.
 RU kill truck & pressure tested casing to 3500psi. Held for 10min. RU: NU 5K hydraulic BOP.
 Tagged PBTD @ 4,000'
 11/6/2014 ND BOP & NU frac valve. RD.
 Surface is TOC
 12/10/2014 Frac & Perf (6774'-9256') 3 stages
 Total Proppant - 992,701 lbs
 Total Fluid - 66,131 bbls
 EOP @ 6,496'
 EOT @ 6,505'
 Left two plugs downhole: 7,075' and 7,685'
 Well is Shut In

RECEIVED

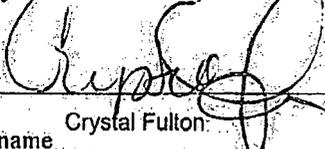
SEP 25 2018

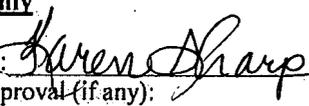
DISTRICT II-ARTESIA O.C.D.

Spud Date: 04/27/2014

Rig Release Date: 05/07/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Tech II DATE 02/01/2018
 Type or print name Crystal Fulton E-mail address: Crystal.Fulton@wpenergy.co PHONE: 539-573-0218

For State Use Only
 APPROVED BY:  TITLE Staff Mgr DATE 5-13-19
 Conditions of Approval (if any):