Form. 3450-5 (June 2015)

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ALISTONIA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Date

/s/ Jonathon Shepard

Lease Serial No.	
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MMMMA711	
Challandoni	

SEP SUNDRY Do not use the	NOTICES AND REPORTS form for proposals to (ICDE) form 3160-3 (APE	RTS ON WE	LLS enter of	A mad	MMNM84711	Tuil Name	
abandoned we	IC Dise form 3160-3 (APE	D) for such p	roposais.	Artesi	If Indian, Allottee	e or Tribe Name	
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	8	8. Well Name and No. FEDERAL Z 2					
Name of Operator     COG OPERATING LLC		9	9. API Well No. 30-015-21524-00-S1				
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701			(include area code) 7-4573	10. Field and Pool or Exploratory Area AVALON-DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 29 T20S R27E NWSW		EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	oen	☐ Production	n (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	ring Reclamation		■ Well Integrity	
Subsequent Report     Subsequent Re	Casing Repair	□ New	Construction	Recomple Recomple	te	□ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon	☐ Temporar	ily Abandon		
	☐ Convert to Injection	Plug	Back	□ Water Dis	posal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for THIS IS THE RE-COMPLETION On 7/26/18, MIRUSU. TOH was a six of the proposed	ally or recomplete horizontally, in will be performed or provide a loperations. If the operation respondent Notices must be file in all inspection.  ON OF THIS WELL TO YE	give subsurface the Bond No. or sults in a multipled only after all	locations and measu if file with BLM/BIA e completion or record requirements, include	ared and true verti A. Required subsection completion in a nevaling reclamation, I	cal depths of all per quent reports must w interval, a Form 3 have been complete	tinent markers and zones. be filed within 30 days 160-4 must be filed once d and the operator has	
& 5-1/2" csg to 3500 psi for 15 cmt. On 7/30/18 PT 5-1/2" csg to 3 4271'-4489' w/27-0.42" holes. w/30,108# resin coated 100 m 15% HCL across next stage. Set 5-1/2" CBP @ 4100' Perf HCL & fraced w/29,965# resin Spotted 504 gal 15% HCL across	5 min-OK. TOH w/PKR & 500 psi-OK. On 7/31/18, s On 8/6/18, treated new potesh & 190,085# resin coated Yeso @ 3676'-3951' with coated 100 mesh & 250,	RBP. Set 5- set 5-1/2" CB erfs w/1500 c ated 30/50 sa /30 holes. Tr	1/2" CIBP @ 68 P @ 4710' & per al 15% HCL aci nd in slick water eated new Yeso	30' & top w/25  rfed Yeso @ d & fraced : Spotted 500  perfs w/1000	gal gal 15%	9-7-18 NMOCD	
· · · · · · · · · · · · · · · · · · ·							
	Electronic Submission #4 For COG O itted to AFMSS for process	PERATING L	.C, sent to the C	arlsbad			
Name (Printed/Typed) MIKE PIP	PIN		Title PETRO	LEUM ENGIN	EER ,		
Signature (Electronic S	Subinission)		Date 08/14/2	018	• .		
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Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known and wall the states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 1 6 2018

## Additional data for EC transaction #431107 that would not fit on the form

## 32. Additional remarks, continued

Set 5-1/2" CBP @ 3630'. Perfed Yeso @ 3370'-3593' w/26 holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/29,965# resin coated 100 mesh & 250,180# resin coated 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage.

Set 5-1/2" CBP @ 3300'. Perfed Yeso @ 2940'-3241' w/29 holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/28,391# resin coated 100 mesh & 264,755# resin coated 30/50 sand in slick water. On 8/8/18, MIRUSU. CO after frac, drilled CBPs @ 3300', 3630' & 4100', & CO to CBP @ 4710'. On 8/13/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3290'. Released completion rig on 8/14/18.