Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-015-44477
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	MICHAEL COLLINS 11 23S 27E RB
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔯 Other	8. Well Number 206H
Name of Operator MATADOR PRODUCTION	COMPANY	9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY, STE. 1	1500, DALLAS, TX 75240	PURPLE SAGE;WOLFCAMP (GAS)
4. Well Location Unit Letter	: 2052 feet from the S line and	415 feet from the E line
Section 11	mic and mic and _	
Section	Township 23S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County EDDY
	3092' GR	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF I	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM C	→ · · · · · · · · · · · · · · · · · · ·	Perforate fracture treat produce
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