Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM114350

abandoned wen	s form for proposals to drill I. Use form 3160-3 (APD) for	r such proposals.	O. Il maian, Amonee	or Tribe Name
SUBMIT IN 1	RIPLICATE - Other instructi	ons on page 2	7. If Unit or CA/Agr	eement, Name and/or No.
. Type of Well			8. Well Name and No MEDWICK 32 F	DERAL COM 1H
☑ Oil Well ☐ Gas Well ☐ Oth		51.00 ALA/50.00		
. Name of Operator CIMAREX ENERGY CO.	Contact: AMI I E-Mail: acrawford@cima	THY E CRAWFORD arex.com	9. API Well No. 30-015-44554	
a. Address 600 N. MARIENFELD SUITE (MIDLAND, TX 79701	Phone No. (include area code) 432-620-1909	10. Field and Pool of WC-015-G-04		
Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish	, State
Sec 4 T26S R27E 0FSL 696F 32.000036 N Lat, 104.218117			EDDY COUNT	Y, NM
12. CHECK THE AP	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Nation of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	
	□ Convert to Injection	☐ Plug Back	■ Water Disposal	
testing has been completed. Final At determined that the site is ready for fine Medwick 32 Federal Com 1H	operations. If the operation results in candonment Notices must be filed only	n a multiple completion or reco	Required subsequent reports must be mpletion in a new interval, a Form 3 ing reclamation, have been completed	60-4 must be filed once
testing has been completed. Final At determined that the site is ready for fi Medwick 32 Federal Com 1H Completion Ops 7/28/2018- Test Casing to 695 8/1/2018 to 8/9/2018- Perforat	operations. If the operation results in pandonment Notices must be filed onlined inspection. 50 Psi. For 30 min. Ending pre- te Bone Spring from 15308'-8	n a multiple completion or reco y after all requirements, includi ssure 7025. Good Test.	mpletion in a new interval, a Form 31 ing reclamation, have been completed	60-4 must be filed once
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