

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date New Production
⁴ API Number 30 - 015-45179	⁵ Pool Name Willow Lake; Bone Spring	⁶ Pool Code 96217 64450
⁷ Property Code 322261	⁸ Property Name Garrett Fed Com	⁹ Well Number 122H

II. ¹⁰ Surface Location

Ul or lot no. E	Section 32	Township 24S	Range 29E	Lot Idn	Feet from the 2312'	North/South Line North Line	Feet from the 584'	East/West line West	County Eddy
--------------------	---------------	-----------------	--------------	---------	------------------------	-----------------------------------	-----------------------	------------------------	----------------

¹¹ Bottom Hole Location

UL or lot no. H	Section 32	Township 24S	Range 29E	Lot Idn	Feet from the 1993'	North/South line North Line	Feet from the 584'	East/West line East	County Eddy
¹² Lse Code S	¹³ Producing Method Code flowing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP 1734 Preston Rd., Suite 140, Dallas, TX 75252	O
372018	Longwood RB 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	G
	RECEIVED	
	APR 11 2019	
	DISTRICT II ARTESIA O.C.D.	

IV. Well Completion Data

²¹ Spud Date 8/28/2018	²² Ready Date 12/24/2018	²³ TD 13,495'	²⁴ PBDT 13,401'	²⁵ Perforations 8,591'-13,353'	²⁶ DHC, MC ---
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"		13 3/8"		602'	1251
12 1/4"		9 5/8"		2,900	1034
8 3/4"		5 1/2"		13,495'	2355

V. Well Test Data

³¹ Date New Oil 12/2/2018	³² Gas Delivery Date 12/2/2018	³³ Test Date 12/14/2019	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 900
³⁷ Choke Size 42/64	³⁸ Oil 2033	³⁹ Water 2421	⁴⁰ Gas 2266		⁴¹ Test Meth Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy R. Link*

Printed name:
Tammy R. Link

Title:
Production Analyst

E-mail Address:
tlink@matadorresources.com

Date:
3/28/2019

Phone:
575-627-2465

OIL CONSERVATION DIVISION

Approved by:

Title: *Staff Mgr*

Approval Date: *4-18-19*

Provide add'l H2 well data

Pending BLM approvals will
subsequently be reviewed
and scanned