

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-105
July 17, 2008

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 16 2019

DISTRICT II-ARTESIA O.G.D.

1. WELL API NO.
30-015-44908

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. 321281

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Palmillo 26 State COM

6. Well Number:
316H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat
Winchester; Bone Spring (65010)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	26	19S	28E		780	N	230	E	EDDY
BH:	D	26	19S	28E		283	N	230	W	EDDY

13. Date Spudded 08/04/2018 14. Date T.D. Reached 09/08/2018 15. Date Rig Released 09/08/2018 16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB, RT, GR, etc.) 3359 GR

18. Total Measured Depth of Well 13468 19. Plug Back Measured Depth 13424 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
8830-13396 winchester; bone spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48 H40	410	17.5	550SKS TOC SURF	0
9.625	40 L80	8088	12.25	2225SKS TOC SURF	0
5.5	17 P110	13468	8.5	2080SKS TOC SURF	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8500	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8830-13396	8830-13396	LTR total 205,825 Total Prop 8,636,725

28. PRODUCTION

Date First Production 04/26/2019 Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift Well Status (Prod. or Shut-in) prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/03/2019	24			378	928	4126	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Alicia Fulton* Printed Name Alicia Fulton Title Sr. Regulatory Analyst Date 05/14/2019

E-mail Address alicia.fulton@apachecorp.com

